Submit 3 Copies To Appropriate District Office	State of New I		SEP - 1 2009	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.	June 19, 2008
District II 2 13.21 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-23660	
District III	1220 South St. Francis Dr.		5. Indicate Type of Leas STATE	se FEE 🔲
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM 87505			L-5449	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit A State 32 Com	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	,	8. Well Number	
2. Name of Operator		9. OGRID Number		
Yates Petroleum Corporation			025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wilder Wildcat; Wolfcamp	at
4. Well Location Unit Letter G:	2080 feet from the No	orth line and	1980 feet from the	East line
Section 32		Range 26E	NMPM Eddy	County
	11. Elevation (Show whether I	<i>DR, RKB, RT, GR, etc</i> 06'GR	c.)	
		oo GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I	NTENTION TO:	SUE	BSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🗌 ALTEI	RING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND	DA 🗌
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	CASING/CEMEN	NOR []	
DOWN TOLL COMMINGEL			Notify OCD 24 h	irs. prio
OTHER:		OTHER:	10 any work c	lone. \square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
 MIRU WSU and all safety equipment as needed. Spot 35' cement on top of CIBP at 10,016'. 				
3. Circulate hole with salt gel plugging mud and spot a 25 sx cement plug across the Penn top from 8160'-8385'.				
4. Spot a 25 sx cement plug across the Wolfcamp from 7191'-7416'.5. Spot a 25 sx cement plug across the DV tool from 6428'-6653'.				
6. Perforate 4 squeeze holes at 4666'. Pump a 40 sx squeeze and displace the cement down to 4516'. WOC and tag plug, reset if necessary. This will				
leave a plug across the Bone Spring top. 7. Perforate 4 squeeze holes at 2863'. Pump a 40 sx squeeze and displace the cement down to 2713'. WOC and tag plug, reset if necessary. This will				
leave a plug across intermediate casing shoe.				
8. Perforate 4 squeeze holes at 1650'. Pump a 40 sx squeeze and displace the cement down to 1500' we Tas 9. Perforate 4 squeeze holes at 418'. Pump a 40 sx squeeze and displace the cement down to 268'. WOC and tag plug, reset if necessary. This will				
leave a plug across intermediate casing shoe.				
10. Perforate 4 squeeze holes at 150'. Tie onto casing and establish circulation. Pump a 40 sx squeeze and do not displace the cement. WOC and tag plug, reset if necessary. This will leave a plug from 0-150'. Cut off wellhead and install dry hole marker and clean up location as per regulated.				
NOTE Yates Petroleum Corporation				F G
Spud Date:	Rig Release	Date		
	- Rig Release			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 28, 2009				
Type or print name Tina Hue For State Use Only	erta E-mail address: <u>tir</u>	nah@yatespetroleum. Approval Granted		75-748-4168
flo Al		is complete by	1/09	1,100
APPROVED BY Conditions of Approval (if any):	TITLE_		DATE 9	11/09



