UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT REVISED

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

5. Lease Serial No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

											LC	-028/84	-B	
	e of Well	Oıl Well	X Gas We	eli Di Work (·	her Deeper	ı Plug E	Back	Dıff Re	svr	6 If I	ndıan, All	ottee or T	ribe Name
_	Other										7 Unit or CA Agreement Name and No			
	ne of Operator narex Energy Co	o. of Colors	ado									se Name		
	Address 3a Phone No (include area code)									Keely 26 Federal No. 2 9 API Well No				
PO	PO Box 140907; Irving, TX 75014 972-443-6489									30-015-35491				
Location of Well (Report Location clearly and in accordance with Federal requirements)*										10 Field and Pool, or Exploratory Grayburg; Atoka (Gas) ✓				
At s	At surface 1150' FSL & 1825' FEL									11. Sec., T., R, M, on Block and Survey or Area				
At top prod interval reported below 1185' FSL & 1828' FEL										26-17S-29E 12 County or Parish 13. State				
	otal depth	les D		35' FSL & 1	828' FEL		16 D O	1-4-4	07.26	0.7	Ede			NM
	Date Spudded 15 Date T D. Reached 16. Date Completed 07.26.07 04.28.07 06.18 07 D & A X Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 3,564' GR			
18 Tota	I Depth; MI	,		g Back TD		0,865' 0,864'		20.	Depth Bridge	Plug Se	et MD			
21. Type	Electric & Othe	er Mechanica	al Logs Run (Submit copy	of each)			22.	. Was well cor		X No		(Submit a	
Man	Was DST run? Neutron Log, Laterolog Directional Survey										X No	Yes No	(Submit r	eport) (Submit copy)
	ng and Liner Rec		ort all strings	set in well)					Directional 3	ui vey		INO	A I ES	(Зарин сору)
Hole Size						Bottom (MD) Stage C					rry Vol. Cement Top*		ıt Top*	Amount Pulled
17-1/2"	-1/2" 13-3/8" H-40 48		0				NA 5		570 sx PremP		0			
11" 7-7/8"			0						935 sx IntC/PremP 20 sx IntH/SupH		0 3995'			
7-770	7-7/8" 5-1/2" P-110 17			0 11,251		NA 6		02037	Les sa marisupri		. 3373		93	
4		 				ļ								
24. Tubi	ing Record	. L 				<u> </u>								
Size 2-3/8"	Size Depth Set (MD) Packer Depth (MD) Size Depth							Packer Depth (MD)			Size Depth Set (MD)		Packer Depth (MD)	
	lucing Intervals		10,493	<u>!</u>		26 Peri	foration Record					l		
	Formation		Top	Во	ottom	om Perforated Interval				Size		No. Holes		Perf. Status
	rayburg; Atoka	(Gas)	10,370'	10,840'		10,658' - 10,684'			0.42		252			Producing
B) C) D)						 								
27 Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Ty								Type of Material						
	10,658' - 10,684	4'	3000 SCF 1	V2 for 10 m	inutes while	perfing	w/ TCP guns		-7F7					
)									
20 -														
28. Prod Date First	Test Date	Hours	Test	Oil BBL	Gas MCF	Water	Oil Gravity (Corr. API	Gas Gravity	Prod	uction Me	thod		
Produced 07.26.07	08.01.07	Tested 24	Production	3	1200	BBL 0	54.3	2	1.089	Flowing				
Choke	Tbg. Press	Csg. Press		Oil BBL	Gas MCF	Water	Gas/Oil Rat		Well Status		THIS			-
Size 15/64	Flwg. 2600 SI 3410	975	Rate	→			400,000		Flowing		•			
	uction - Interval	,	,	,										
Date First Produced			Test Production			Water , Oil Gravity Corr A		Corr API	API Gas Gravity Pro-		uction Met	thod		
Choke Size	Tbg Press	Csg. Press.	1	Oil BBL	Gas MCF	Water	Gas/Oil Rat	io	Well Status			,		
	SI	ļ	Rate			BBL							~ · · · · · · · · · · · · · · · · · · ·	2
* (See 1)	nstructions and s	paces for ad	ldıtıonal data	on page 2)										no

28b	Produ	iction - Inte	rval C											
Date First Test Produced Date			Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size		Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
28c	Produ	ction - Inte	rval D ,											
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity					
Choke Size		Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status				
29.	Disposition of Gas (Sold, used for fuel, vented, etc.)													
	Sold													
Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and									nation (Log) Markers					
	recov					, or open, no	5				Тор			
	Formation Top			Botton		Descriptions, Contents, etc.				Name				
				,						San Andres Wolfcamp Cisco Ştrawn Atoka Morrow Mississippian	2,635' ~ 7,645' ~ 9,290' ~ 10,130' ~ 10,370' ~ 10,840' ~ 11,125' ~ ~			
	· • · ·								,					
32	Addit	ional remarl	ks (include p	olugging prod	edure)			,						
	٠.									-				
33.	Indica	te which ite	ms have be	en attached b	y placing a	check in the	e appropriat	e boxes.			,			
,				s (1 full set rogs and cement			Geologic Re Core Analys		ST Report X	Directional Survey				
34.	I herel	by certify th	at the forego	oing and atta	ched inform	nation is con	nplete and c	orrect as determin	ed from all avai	lable records (see attache	ed instructions)*			
N	ame (pl	ease print)	-	Natal	e Krueger	•	Title]	Reg Analyst 1				
, Si	ignature		ata	link	<u>ue</u>	QN.	Date	·	A	ugust 29, 2007				
				J.S.C. Section					ılly to make to an	y department or agency of t	he United			