

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-weight: bold;">ENTERED</div> <div style="margin-left: 5px;">9.3.09</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 RM July 17, 2008 <div style="font-size: 1.2em; font-weight: bold; margin-top: 5px;">AUG 18 2009</div>			
		1. WELL API NO.		30-015-36750					
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name					
				Wild Cap State					
				6. Well Number					
				4H					
7. Type of Completion:									
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator				9. OGRID					
Marbob Energy Corporation				14049					
10. Address of Operator				11. Pool name or Wildcat					
P.O. Box 227				WC Williams Sink; Bone Spring					
Artesia, NM 88211-0227									
12. Location	Unit Ltr	Section	Township	Range	Lot				
Surface:	A	36	19S	31E	A				
BH:	H	36	19S	31E	H				
Feet from the	N/S Line	Feet from the	E/W Line	County					
330	North	430	East	Eddy					
2290	North	412	East	Eddy					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)					
6/9/09	7/1/09	7/2/09		8/6/09					
17. Elevations (DF and RKB, RT, GR, etc.)		3515' GR							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?					
11082'		11069'		Yes					
21. Type Electric and Other Logs Run				None					
22. Producing Interval(s), of this completion - Top, Bottom, Name									
9551-11050' Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8"	54.5#	959'	17 1/2"	800 sx	0				
9 5/8"	36#	4021'	12 1/4"	2750 sx	0				
5 1/2"	17#	11080'	7 7/8"	1325 sx (TOC @ 2210')	0				
24. LINER RECORD			25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE				
					2 7/8"				
			DEPTH SET						
			8635'						
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
10450' (6), 10650' (6), 10850' (6), 11050' (6) - TTL of 24 shots 9551', 9752', 9951', 10151' (24)			DEPTH INTERVAL						
			AMOUNT AND KIND MATERIAL USED						
			10450-11050' Acdz w/2300 gal 7 1/2% NEFE; Frac w/406686# Premium white sand & 297793 gal fluid 9551-10151' Acdz w/2500 gal 15% NEFE; Frac w/387370# Premium white sand & 284840 gal fluid						
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)					
8/6/09		Pumping		Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF				
8/11/09	24	N/A		137	74				
Water - Bbl.	Gas - Oil Ratio								
234	N/A								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.				
N/A	200#								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By					
Sold				Tito Aguirre					
31. List Attachments									
Deviation Report, Directional Survey									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude		Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature: <u>Stormi Davis</u>		Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>					
E-mail Address: <u>sdavis@marbob.com</u>		Date: <u>8/12/09</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1080'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 1990'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates 2640'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand 4170'		T. Morrison	
T. Drinkard	T. Capitan 2920'		T. Todilto	
T. Abo	T. Bone Spring 7220'		T. Entrada	
T. Wolfcamp	T. Rustler 828'		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology