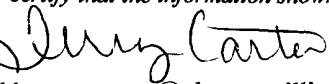


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33097 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name State 20 "B" RECEIVED
2. Name of Operator Clayton Williams Energy, Inc.		8. Well No. 15 JAN 01 2004
3. Address of Operator 6 Desta Drive, Ste. 3000 Midland, TX 79705		9. Pool name or Wildcat OCD-ARTESIA Empire, East (Yeso) (96610)
4. Well Location Unit Letter H : 1650 Feet From The NORTH Line and 480 Feet From The EAST Line Section 20 Township 17 S Range 29 E NMPM Eddy County		
10. Date Spudded 11/16/03	Date T.D. Reached 11/27/03	12. Date Compl. (Ready to Prod.) 12/09/03
13. Elevations (DF& RKB, RT, GR, etc.) 3607'		14. Elev. Casinghead
15. Total Depth 4312'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3855'-4169' (Yeso)		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Dual Spaced Neutron		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 439'
HOLE SIZE 12 1/4"	CEMENTING RECORD 400 sx	AMOUNT PULLED None
5 1/2"	17#	4312'
7 7/8"	950 sx	None
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	4263'	
26. Perforation record (interval, size, and number) 3855'-4169' 38 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3855'-4169'	54,748 gals gel + 40,960 gals acid	
28. PRODUCTION		
Date First Production 12/17/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Production		
Date of Test 12/17/03	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 166
Water - Bbl. 440	Gas - Oil Ratio 169	
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 24
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 39		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-104; C-116; Deviation Survey; Log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Terry Carter	Title Drilling Technician
E-mail Address tcarter@claytonwilliams.com		Date 12/30/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1695	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2052	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2315	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3809	T. McKee	Base Greenhorn	T. Granite
T. Rock YESO 3926	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2520 to 2650 (SADR) No. 3, from 3840 to 4200 (CLRT-YSEO).
 No. 2, from 2950 to 3680 (SADR) No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2052	2315	263'	CRM-GY, FOSSILIF DOLOMITE AND CLR-GY, VF-FG SAND W/TRACE CHERT				
2315	3809	1494'	M. BRN-CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS MXLN CHERT AND WH-GY OPAQUE ANHYDRITE				
3809	3926	117'	VF, FROSTED SAND AND OFF WHITE-CRM DOLOMITE				
3926	4250	324'	BRN-DK BRN, VFXLN DOLOMITE				

INCLINATION REPORT

LOCATION

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (432)620-0300

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Clayton Williams Energy, Inc.				Pool Empire, East (Yeso)				County Eddy									
Address 6 Desta Drive, Ste. 3000 Midland, TX 79705				TYPE OF TEST - (X)				Scheduled ☐ Completion ☒ Special ☐									
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
State 20 "B"	30-015-33097	15	G	20	17 S	29 E	12/17/03	P		50		24	440	39	98	166	169

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Terry Carter 12/30/03
Signature Date

TERRY CARTER **DRILLING TECHNICIAN**
Printed Name Title

tcarter@claytonwilliams.com 432/688-3440
E-mail Address Telephone No.

1/5/2004

Wellbore Diagram

r263

30-015-33097-00-00

STATE 20 B No. 015

Company Name: CLAYTON WILLIAMS ENERGY INC

Location: Sec: 20 T: 17S R: 29E Spot:

String Information

Lat/Long: Lat: 0 Long: 0

Property Name: STATE 20 B

County Name: Eddy

Cement Information

Perforation Information

Formation Information

St Code	Formation	Depth
Pqu	Queen	1695
Pgb	Grayburg	2052
Psa	San Andres	2315
Plvsd	Lovington Sand	2405
Pgl	Glorieta	3809
Py	Yeso Formation	3926

Hole: Unknown

TD: 0

TVD: 0

PBTD: 0