State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

AUG 1 1 2009

5 Copies

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Braz District IV	zos Rd., A	ztec, NM 874	410		Santa Fo	e, NM 8	7505	8-5	09		AMENDED REPORT	
		nta Fe, NM 8						-				
I	REQU				LE AND A	UTHO	RIZA	TION T			RT	
¹ Operator Name and Address							OGRID Number					
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500							6137 Reason for Filing Code					
Oklahoma City, OK 73102-8260							DHC					
⁴ API Number						Pool Name				Pool Code		
	-015-33		1			ı-Yeso, NE			96836			
Prop	erty Code 19419			⁸ Propert Eagle 34 H						⁹ Well Number 42		
II. ¹⁰ Su	_	ocation			Eagle 3	74 II Feue	1 21	_		<u>l</u>	444	
UI or lot no			Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from	the East	West Line	County	
H	34	178	27E		2310	No		990		East	Eddy	
"Bo	ttom H	lole Loca	tion					_				
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from	the East	West Line	County	
12 Lse Code	13 . ,		 	14 0 0	1 7	15 C 120 D	. 37 1	16 0	120 F.C.	D : 11	C-129 Expiration Date	
Lse Code Producing Method			ode	de Gas Connection Date 1/31/2006				Permit Number 16 C-129 Effec			C-129 Expiration Date	
	and Ga	as Transp	orters		<u>, 2000 </u>			_		<u> </u>		
	18 Transporter			¹⁹ Transporter Name			²⁰ POD ²¹ O/G		G	POD ULSTR Location		
OGRID								and Description				
015694			1			'	0					
3.34			A	PO Box rtesia NN			-					
3.7	0.4.8.4											
9171				Duk PO Box 5				'	G			
والمعترون والعدائل			Mid		9710-0020			_				
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Company of the Company	· milespi											
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100		And the second	5								!	
IV. Pro	duced	Water						_				
177. 1	²³ POD	<u> </u>			2	POD ULS	TR Locat	on and Des	cription			
			_		_							
		letion Da										
· ·		²⁶ Ready [5201	²⁸ PBT 347	I		erforations	} `	DHC, DC, MC	
	31 Hole Size		2006 3520'		347	2875-3275 33 Depth Set		13-32/3	, 34 Sacks Cement			
	12 1/4"			8 5/8" / J55				308'			x Cl C; circ 90 sx	
	7 7/8"		5 1/2" / J55 2 7/8"				3520'			840 sx	Cl C; circ 40 bbls	
			+		//ठ''			3294'				
VI. Wel	l Test	Data				1				<u> </u>		
			Delivery Date 37 Test Date			38	38 Test Length 39 Tbg			Pressure	40 Csg Pressure	
1/31/2006			1/31/2006		2/6/2006	<u> </u>	24					
⁴¹ Chol	⁴¹ Choke Size		¹² Oıl 4		⁴³ Water 158		4 Gas 11		⁴⁵ AOF		46 Test Method	
I hereby certi	fy that the	rules of the O		tion division	have been comp	ohed		<u></u>		=	1	
					to the best of my	11	O	IL CONS	SERVA	TION DIV	/ISION	
knowledge	d belief.				•	-		\wedge		$\overline{}$		
Signature.	Δ	\longrightarrow	<u> </u>	doma			Approved by Acque				heaver	
Printed Name	- C- C	Norvella	Adams ering Technician			Title:					oqist Q	
Title Date	8/4/20		Phone.		552-8198	Approval	Jaie	· · · · · · · · · · · · · · · · · · ·	7/116	Δ		
48					d name of the pr	evious oper	ntor					
4		-r										
	Previous	Operator Sign	ature		F	rinted Name				Title	Date	