State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

Energy, Minerals & Natural Resources Department AUG 1 1 2009 OIL CONSERVATION DIVISION PACE 9-909

Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505									AMENDED REPORT	
I. REQUES			OWAB	LE AND A	UTHO	RIZA	TION	TO T	RANSPO	RT	
Operator Name and Address Devon Energy Production Compa 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260				y, LP					OGRID Number 6137 n for Filing Code DHC		
<sup>4</sup> API Number	a City, Of	2 /310	2-0200	- 5 F	Pool Name					Pool Code	
30-015-33236		Red Lake; Glori								96836 * Well Number	
Property Code				Property Nam 34 Feder	•				40		
II. <sup>10</sup> Surface Location											
JI or lot no Section Town	nship 17S	Range 27E	Lot Idn	Feet from the 1550		rth/South Line Feet f		n the E	ast/West Line East	County <b>Eddy</b>	
"Bottom Hole			<u> </u>		1 110		1	10 [	Dast	Ludy	
JI or lot no Section Town		Range	Lot Idn	Feet from the	North/Sout	h Line	Feet from	n the E	ast/West Line	County	
Lse Code 13 Producing N			e   14 Gas Connection Date   2/12/2005		15 C-129 Permit Number		er 16	C-129 Eff	ective Date	<sup>17</sup> C-129 Expiration Date	
III. Oil and Gas T		rters	2,12,	2003					المجروب		
16 Transporter OGRID			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G			POD ULSTR Location and Description		
015694			Navajo Refining PO Box 159			0					
		Artesia, NM 88211									
9171		Duke Energy PO Box 50020						G			
The state of the s				9710-0020							
			•								
							_				
				<del>_</del> .							
IV. Produced Wa	ter				POD ULS	ΓR Locat	ion and D	escription			
V. Well Completi	on Data			- <u></u> -						<u></u>	
<sup>25</sup> Spud Date <sup>26</sup>			e <sup>27</sup> TD		<sup>28</sup> PBTI <b>347</b>	1		Perforation			
<sup>31</sup> Hole Size 12 1/4		3	Casing &			33	Depth S	et		Sacks Cement	
9 5/8		8 5/8 J55 5 1/2 J55				3516 3526			350 sx CI C, circ 91 sx 965 sx Pozmix, circ 92 sx		
			2.7	//8"			3262'				
		elivery D	ate	37 Test Date	38	Test Len	gth T	39 T	bg Pressure	40 Csg. Pressure	
	36 Gas De	D		5 2/13/2005		24 4 Gas				46 Test Method	
<sup>35</sup> Date New Oil 2/12/2005		2/12/200	5		ı	44 ^					
<sup>35</sup> Date New Oil 2/12/2005 <sup>41</sup> Choke Size	42 (	Oıl <b>7.898</b>		<sup>43</sup> Water <b>60</b>		4 Ga 13.68			<sup>45</sup> AOF	P	
35 Date New Oil 2/12/2005 47 Choke Size  I hereby certify that the rules with and that the information growledge and benef	of the Oil C	Oıl 7.898 Conservat	ion division	43 Water 60 have been comp	y	13.68 Ol	3	NSERV	ATION DI	P	
35 Date New Oil 2/12/2005 47 Choke Size  I hereby certify that the rules with and that the information g mowledge and behef fignature	of the Oil C	7.898 Conservat	ion division	43 Water 60 have been comp		13.68 Ol	3	) acqui	ATION DI	P VISION	
35 Date New Oil 2/12/2005 47 Choke Size  I hereby certify that the rules with and that the information genowledge and belief Signature Printed Name: N	of the Oil Cogiven above orvella Ac	7.898 Conservat is true ar dams	non division of complete of the complete of th	43 Water 60 have been comp	Approved	13.68 Ol	3	) acqui	ATION DI	P VISION	

Printed Name

Title

Date

