State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Olicing Division Division Olicing Brazos Rd., Artec, NM 87410 Olicing Brazos Rd., Artec, NM 87410 Santa Fc, NM 87505 Composition Name and Address Devon Energy Production Company, LP 20 N. Brandsway, Stulie 1500 Oklahorma City, OK 73102-8260 Oklahorma City, OK 73102-8260 API Number 30-015-33535 Red Larkey Q-G-San Andres Frogery Name 30-015-3360 Frogery Name 4 Well Number 19359 Tools to mo Section Toowship Range Lark ion Feet from the North-South Line Feet from the East-West Line Comment Tools to mo Section Toowship Range Lark ion Feet from the North-South Line Feet from the East-West Line Comment Tools to mo Section Toowship Range Lark ion Feet from the North-South Line Feet from the East-West Line Comment Tools to mo Section Toowship Range Lark ion Feet from the North-South Line Feet from the East-West Line Comment Tools to mo Section Toowship Range Lark ion Feet from the North-South Line Feet from the East-West Line Comment Tools to mo Section Toowship Range Tools to mo Section Toowship Range Lark ion Feet from the North-South Line Feet from the East-West Line Comment Tools to mo Section Toowship Range Tools to mo Section Toowship Range Tools to mo Section Toowship Range Tools to mo Section Toomship Range Tool to mo Section Toomship Range Toomship Range Toomship Range Tool	O Box 1980, Hob istrict II	bs, NM 8	88241-1980)	Energy	, Minerals & N	iatural R	esources De	partment AUG	11	2009	Revised October 18, 1994 Instructions on back	
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