	State of New M	lexico	ALIC 27 2000	Form C-103
Office <u>District I</u>	Energy, Minerals and Nat	tural Resources	AUG 27 2009	
1625 N French Dr , Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-05155	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505			FEE
District IV 1220 S St Francis Dr , Santa Fe, NM	Sama re, NW 6	37303	6. State Oil & Gas Lease	e No.
87505				
	TICES AND REPORTS ON WELL	.S	7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	Skelly Unit	8
	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH	8. Well Number	
PROPOSALS)  1. Type of Well: Oil Well	Gas Well Other / IN	ヷ.	19	
2. Name of Operator	Gas Well Other - (F	· J ·	9. OGRID Number	
Forest Oil Corporation			8041	
3. Address of Operator			10. Pool name or Wildca	
707 17 <sup>th</sup> Street Suite 3600 De	3600, Denver, Colorado 80202		Grayburg Jackson 7-Rivers	
			Grayoung suckson 7-1	
4. Well Location				
	1980' from the North			est line
Section 15 To	wnship 17S Range 311		County Eddy	
	11. Elevation (Show whether D.			And the second
	3881'	DF		At least the state of the state
Pit or Below-grade Tank Application				
Pit typeDepth to Grounds	waterDistance from nearest fresh	water well Dis	stance from nearest surface water	r
Pit Liner Thickness: mi	l Below-Grade Tank: Volume	bbls; C	onstruction Material	
12 Check	Appropriate Box to Indicate 1	Nature of Notice	Report or Other Data	
TE. CHOOK	rippropriate Box to maleute	ratare of fromes,	report or other Buta	
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON ☐	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND	) A 🔲
PULL OR ALTER CASING		CASING/CEMEN		
_	,			
OTHER.		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state al	l pertinent details, an	ad give pertinent dates, inclu	
13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state all york). SEE RULE 1103. For Multi	l pertinent details, an	ad give pertinent dates, inclu	
13. Describe proposed or com	vork). SEE RULE 1103. For Multi	l pertinent details, and ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.	vork). SEE RULE 1103. For Multi	l pertinent details, and ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19	vork). SEE RULE 1103. For Multi	pertinent details, an ple Completions: A	ad give pertinent dates, inclu	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use	vork). SEE RULE 1103. For Multi	l pertinent details, and ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order	vork). SEE RULE 1103. For Multi	pertinent details, an ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use	vork). SEE RULE 1103. For Multi	pertinent details, an ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009	vork). SEE RULE 1103. For Multi	pertinent details, an ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of	on the above mentioned well.	I pertinent details, an ple Completions: A	nd give pertinent dates, inclustrach wellbore diagram of properties of the control of the contro	roposed completion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized	on the above mentioned well.  d for future beneficial purposes. A	I pertinent details, an ple Completions: A importative Unit	ad give pertinent dates, inclustrach wellbore diagram of propertion of the properties of the propertie	roposed completion  Yec
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of	on the above mentioned well.  d for future beneficial purposes. A onversion to injection to support of	I pertinent details, an ple Completions: A important	d give pertinent dates, inclutation wellbore diagram of property and the p	roposed completion  Yet  the purpose of the ng well. The zones
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the Green of the Skelly Unit #19 is to be utilized wellbore.	on the above mentioned well.  If for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant	I pertinent details, an ple Completions: A important details and important details, and important details	d give pertinent dates, inclustrated wellbore diagram of property and the	the purpose of the ag well. The zones conomic conversion
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the Goor recompletion. The anticipated dispersions of the starting and the	on the above mentioned well.  d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this	field study is in progressed that productione, but the study w	d give pertinent dates, inclustrated wellbore diagram of propertion of the properties of the propertie	the purpose of the ng well. The zones conomic conversion 010.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the Green of the Skelly Unit #19 is to be utilized wellbore.	on the above mentioned well.  d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this	field study is in progressed that productione, but the study w	d give pertinent dates, inclustrated wellbore diagram of propertion of the properties of the propertie	the purpose of the ng well. The zones conomic conversion 010.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In	field study is in progressic producing wells icipated that product time, but the study was mee. The pressure characteristic product the study was mee. The pressure characteristic part of the pressure characteristic product time, but the study was mee.	d give pertinent dates, inclustrated wellbore diagram of propertion of the properties of the propertie	the purpose of the ng well. The zones conomic conversion 010.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2 I hereby certify that the information	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the	field study is in progressic producing wells icipated that product time, but the study wange. The pressure chest of my knowledge	d give pertinent dates, inclustrated wellbore diagram of properties of the propertie	the purpose of the ng well. The zones conomic conversion 110. chard.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2  I hereby certify that the information I further certify that any pit or below-gra	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the	field study is in progressic producing wells icipated that product time, but the study wange. The pressure chest of my knowledge	d give pertinent dates, inclustrated wellbore diagram of properties of the propertie	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2  I hereby certify that the information I further certify that any pit or below-gra	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the detank has been/will be constructed or cl	field study is in progressic producing wells icipated that product time, but the study wange. The pressure chest of my knowledge	d give pertinent dates, inclustrated wellbore diagram of properties of the propertie	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2  I hereby certify that the information I further certify that any pit or below-gra	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the detank has been/will be constructed or cl	field study is in progressic producing wells icipated that product time, but the study wange. The pressure chest of my knowledge	d give pertinent dates, inclustrated wellbore diagram of properties of the propertie	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2  I hereby certify that the information I further certify that any pit or below-gra	on the above mentioned well.  If of future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the detank has been/will be constructed or cle OCD-approved plan .	field study is in progressed that product time, but the study was not a first of my knowledglosed according to NMO	gress which will determine to conversion to a producing will allow for an economic on the pricing will allow for an economic pricing will be allowed by the pricing will be allowed by	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2  I hereby certify that the information I further certify that any pit or below-gra	on the above mentioned well.  If of future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the detank has been/will be constructed or cle OCD-approved plan .	field study is in progressic producing wells icipated that product time, but the study wange. The pressure chest of my knowledge	d give pertinent dates, inclustrated wellbore diagram of properties of the propertie	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed wor recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilize wellbore. Current options include of targeted for recompletion are the Goor recompletion. The anticipated defended and MIT test was performed on 8-2.  I hereby certify that the information I further certify that any pit or below-gram (attached) alternative.  SIGNATURE	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the de tank has been/will be constructed or cle OCD-approved plan   TITLE	field study is in progressed producing wells icipated that productime, but the study winge. The pressure chest of my knowledglosed according to NMO	gress which will determine to conversion to a producing will allow for an experience by Richard Bernard Bernar	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed w or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the G or recompletion. The anticipated d An MIT test was performed on 8-2  I hereby certify that the information I further certify that any pit or below-gra	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the de tank has been/will be constructed or cle OCD-approved plan   TITLE	field study is in progressed that product time, but the study was not a first of my knowledglosed according to NMO	gress which will determine to conversion to a producing will allow for an experience by Richard Bernard Bernar	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com     of starting any proposed w     or recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilized wellbore. Current options include of targeted for recompletion are the Goor recompletion. The anticipated dean MIT test was performed on 8-2.  I hereby certify that the information of I further certify that any pit or below-grae (attached)alternative.  SIGNATURE  Type or print name Kelly Harrison.	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the de tank has been/will be constructed or cle e OCD-approved plan   TITLE  is  E-mail address: kd	field study is in progressed producing wells icipated that productime, but the study wange. The pressure chest of my knowledglosed according to NMO Regulatory Tech harris@forestoil.com	gress which will determine to or conversion to a producing will allow for an economic pricing will be a pricing will be allowed by the economic pricing will	the purpose of the ng well. The zones conomic conversion 010. chard.
13. Describe proposed or com of starting any proposed wor recompletion.  Skelly Unit #19 Beneficial Use BLM Notice of Written Order August 2009  Forest Oil is requesting TA status of The Skelly Unit #19 is to be utilize wellbore. Current options include of targeted for recompletion are the Goor recompletion. The anticipated defended and MIT test was performed on 8-2.  I hereby certify that the information I further certify that any pit or below-gram (attached) alternative.  SIGNATURE	on the above mentioned well. d for future beneficial purposes. A onversion to injection to support of rayburg and Seven Rivers. It is ant ate of this work is unknown at this 1-2009 and witnessed by Richard In above is true and complete to the de tank has been/will be constructed or cle e OCD-approved plan   TITLE  is  E-mail address: kd	field study is in progressed producing wells icipated that productime, but the study winge. The pressure chest of my knowledglosed according to NMO	gress which will determine to or conversion to a producing will allow for an economic pricing will be a pricing will be allowed by the economic pricing will	the purpose of the ng well. The zones conomic conversion 010. chard.