Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL APLNO
1625 N French Dr, Hobbs, NM 88240 <u>District II</u>	OIL CONCERNATION DIVICION		WELL, API NO. 30-015-054287 2009
1301 W Grand Ave., Artesia, NM 88210 District III	e., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Sama Pe, Nivi 67	303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Skelly Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other // Other			8. Well Number 90
2. Name of Operator			9. OGRID Number
Forest Oil Corporation		8041	
3. Address of Operator		10. Pool name or Wildcat	
707 17 th Street, Suite 3600, Denver, Colorado 80202		Grayburg Jackson 7-Rivers	
4. Well Location			
Unit Letter: _ C	660' from the North		
Section 28 Township 17S Range 31E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789' DF			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	-
OTHER:		OTHER: Tempor	rary Abandon 🛚 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Forest Oil is requesting TA Status on the above mentioned well.			
The Skelly Unit 90 is to be utilized for future beneficial purposes. A field study is in progress which will determine the purpose of the			
wellbore. Current options include conversion to injection to support offset producing wells or conversion to a producing well. The zones targeted for recompletion are the Grayburg and Seven Rivers. It is anticipated that product pricing will allow for an economic conversion			
or recompletion. The anticipated date of this work is unknown at this time, but the study will continue into the year 2010.			
Richard Inge of NM OCD witnessed and retained the charts of an MIT test on 8-21-2009, pressured up to 500 lbs. for 30 minutes,			
CIBP@3080'. lemporary Apargonea platusApproved			
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		yma_	9/25/000
Lharaby cartify that the information	ahove is true and complete to the he	est of my knovyladaa	and holiaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an			
(attached)alternative	OCD-approved plan 🗌.		
1/ 10 1/) -		
STONE TO THE TOTAL PROPERTY OF THE PROPERTY OF	HAMMAN		W-1
SIGNATURE // W	JUV V V V TITLE R	egulatory Tech	DATE 9-1-2009
Type or print name Kelly Harris	E-mail address: kdha	arris@forestoil.com	Telephone No. 303-812-1676
For State Use Only	1.51	0	
APPROVED BY: Conditions of Approval (if any):	O NUE TITLE	COMPLIANCE	OFFICER DATE 9/8/09

, RM