

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 8 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Premier Oil & Gas, Inc

3a Address

P O Box 1246, Artesia, NM 88211-1246

3b. Phone No. (include area code)

575-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 330' FWL
Section 15, T17S - R30E

5. Lease Serial No.

NM-0384575

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

Dale H. Parke B Tr. B #20

9. API Well No.

30-015-36624

10. Field and Pool or Exploratory Area

Loco Hills, Glorieta Yeso

11. Country or Parish, State

Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

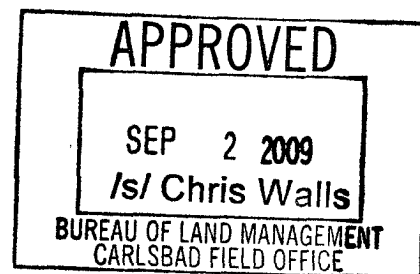
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flex Hose Variance Statement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Marbob Energy Corporation respectfully requests approval for the following statement to be added in the Drilling and Operations Program of the APD.

Marbob requests a variance if Teaco is used to drill this well to use a co-flex line between the BOP and choke manifold. Manufacturer: Midwest Hose & Specialty, Length: 7', Size: 3 1/2 ID, Ends flanges/clamps, WP rating: 5000, Anchors required by manufacturer-NO.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Nancy Agnew

Title Authorized Agent

Signature

Nancy Agnew

Date 08/31/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Dale H Parke B TR B #20
30-015-36625
Premier Oil and Gas Inc.
September 2, 2009
Conditions of Approval**

1. **Variance approved to use flex line from BOP to choke manifold. Check condition of 3-1/2" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line is to be as straight as possible with no hard bends.**
2. **Anchors to be installed to prevent whipping.**
3. **Documentation of line test must be available upon request.**

CRW 090209