Subming Copies To Appropriate District State of New M		Form C-103 KM June 19, 2008	
District I Energy, Minerals and Nati	Iral Resources WELL API NO	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240  District II	30 015 36784		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Fra	5 Indicate Type of Leas	e	
1000 Rio Brazos Rd. Aztac NM 87410	ncis Dr. STATE FI	EE X	
District IV 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease	e No	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL		Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	OR SUCH Tankless "35" Federal		
PROPOSALS.)  1. Type of Well: Oil Well x Gas Well Other -	8. Well Number 1		
2. Name of Operator	9 OGRID Number	9. OGRID Number	
OGX Resources, LLC	217955	217955	
3. Address of Operator	10. Pool name or Wildca		
P.O. Box 2064, Midland, TX 79702	Livingston Ridge-Bone	Springs	
Surface Well Location			
Unit Letter D : _770feet from theNorth line and _730feet from theWestline			
Section 35 Township 22S Range 31E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050° GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		<del></del>	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER	OTUED: Consoletion Condo.		
OTHER: OTHER: Completion Sundry  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
,			
Well spudded 1-18-09, drilling completed 2-22-09. GR/CBL/CCL logs run and have been submitted.			
Well completed with perforations from 8505-11,520'; frac job on 3-3-09: 7000 gals acid w/210 bbls KCL; 4000 gals 15% HCL			
w/371,507 gals water + 637,864# prop. Flow back frac job through 3-10-09. 2 7/8" tubing set at 7698'.			
Production test on 4-16-09: 60 bbls oil, 62 mcf gas and 650 bbls water, well is pumping.			
BLM Form 3160-4 submitted to BLM-Carlsbad 4-21-09.			
Copy of direction survey submitted to BLM and as drilled C-102 are submitted with this C-103 completion sundry.			
•			
Spud Date: Rig Release Da	ate.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
////2			
SIGNATURE him tuthing TITLE	Regulatory AgentDATE	8-26-09	
Type or print nameAnn E. Ritchie E-mail address:ann.wtor@gmail.com PHONE: _432 684-6381			
For State Use Only			
ADDROVED DV.			
APPROVED BY: / acgus TITLE (Conditions of Approval (if any)	Tedogs/ DATE_		