District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District III
1000 Rio Brazos Road, Aztec, NM 87410

Date: Thursday, September 24, 2009

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 SFP 2 8 7009 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

2RP-344

1220 S. St. Frai	ncis Dr., Santa	re, NM 8/303	3	S	anta l	Fe, NM 875	505					side of form
30-01	5-27	775	Rel	ease Notific				ction				
						ATOR		☐ Initial Report ☐ Final Repo				
Name of Company OG					OGRID Number C				1111111	тероп	<u> </u>	1 mai respon
	oleum Čorpo		25575		Robert Asher							
Address						Telephone No.						
104 S. 4 TH Street						505-748-1471						
Facility Na	me Federal #12	API Number 30-015-27775			Facility Type Pumping Unit							
Surface Ov		Mineral (Owner		Lease No.							
Federal Federal						LC-028990B						
						ON OF RE						
Unit Letter	Section	Township	Range	Feet from the	Nort	th/South Line	Feet from the 330'	East/West Line West		County		
E	25	18S	30E	1405'		South	330	We	est	Eddy		
	_			Latituda 22	72166	Longitud	102 02252			<u></u>		
				Latitude 32.		-		-				
				NAT	FURI	E OF REL						
Type of Release							Volume of Release Volume Recovered 20 B/O & 18 B/PW 10 B/O & 5 B/PW					
Oil & Produced Water Source of Release							Hour of Occurrence					
Flow Line							1/29/2009; AM 1/29/2009; AM					
Was Immediate Notice Given?							If YES, To Whom? Mike Bratcher/NMOCD					
☐ Yes ☐ No ☐ Not Required												
By Whom? Mike Stubblefield/Yates Petroleum Corporation						Date and Hour 1/29/2009; AM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*						N/A						
If a Waterco	urse was imp	acted, Descr	ibe Fully.	*				•		à		
Describe Car	use of Proble								, ,			
The flow lin	e ruptured. T	he well was	shut in an	d a vacuum truck	was ca	alled to the loca	ation.					
Describe Are	ea Affected a	nd Cleanup	Action Tal	cen.*		·						
An approxin	nate area of 7:	5' X 75'. Th	ne flow lin	e was repaired an								
				ss impacted soils								
				ntal delineation saly 184'), Wellhea								
IS 0. Based	on recovered	d amounts o	of oil & pr	oduces water, so	oils exc	avated/remov	ed and enclosed	analytical				
				oiled soils to back is true and comp					that	want to MA	10CD	mulaa and
				ris true and comp nd/or file certain r								
				ce of a C-141 repo								
should their	operations ha	ve failed to a	adequately	ınvestigate and r	remedia	ate contaminati	on that pose a thr	eat to grou	nd water	, surface w	ater, hu	uman health
				stance of a C-141	report	does not reliev	e the operator of	responsibil	ity for c	ompliance	with an	y other
lederal, state	, or local laws	s and/or regu	ilations.		 1		OIL COM	CEDVA	TION	DIVICIO		
/		\bigcap	OIL CONSERVATION DIVISION									
Signature: Jold II.						a in Mile Kreene a						
						Approved by District Supervisor:						
Printed Name Robert Asher						APD 9 0 0000						
Title: Environmental Regulatory Agent						Approval Date SEP 3 0 2009 Expiration Date: A)						
E mort Add	ana boba@	toopotrolo	n 00 m				1					
E-mail Address boba@yatespetroleum.com						Conditions of Approval: N/A				Attached 🗌		

Phone 505-748-4217