## HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

		C-104 DENIAL NO		•	
		Jacqueta 1	EEUES	_57 <u>5.748-128</u>	3 2/1
(Date of Denial)		(Contact person)		(Phone)	
Operator	MAREX		OG1	RID /62683	
Well Name K	eely 26 7e	deral	API Number		
Pool Code 84	7772 17772	0		,	<u> </u>
Your recent form	C-104 for the above we	ell is hereby rejected for	$ \widehat{} $	,	ŀ
C-103 Sub	sequent Report with co	omplete casing and ceme	Very'	live	5
C-103 Sub	sequent Report with C	ompletion Report not re		δ. δ	
C-105 not	received or incomplete		$\sim 1/\sim$	(i) ~	
C-101 and	C-102 not in agreemer	nt as to completion infor		- Cupprova	4
Logs not re	eceived	† •	Per	Santa Fe	
Part 5.9 vi	olations (Specifically_	1	·	<b>7</b>	
Directiona	I/Deviation Survey requ	uired			
C-102 that	shows the results of the	e Directional Drill Surve		•	
NSL/NSP	not approved	<u>į</u>	,	0 101	
Sec Sec Sec	tion I information (name tion II information (surfice IV information (we see Spud date to TD to PBTD to Perfs to Hole size, casing/tution V information (we see Sox Number	ell completion data) bing size, depth set, sach	cs cement		
Other					

The well completion identified above has **not** been granted an allowable to produce. This well completion **shall not** be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will **not** take place until all of the items noted above are addressed to the NMOCD's satisfaction.

District I 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources REVISED

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

AUG 1 1 2009

5 Copies

1220 S St Francis Dr., Santa Fe, NM 87505					Santa Fe, NN	M 87505					
	]	. REQ	UEST 1	FOR AI	LLOWABLI	E AND AU	THO	DRIZATION	<b>TO</b> 7	ΓRANSP	ORT
1 Operator na	ame and A	ddress		·				<sup>2</sup> OGRID Num	ber		
Cimarex Energy Co. of Colorado 162683											
PO Box 140907  Reason for Filing Code/ Effective Date											e Date
Irving, TX 75014 NW / 07-26-07											
<sup>4</sup> API Numbe	r	<sup>5</sup> Pool	Name						<sup>6</sup> Pc	ool Code	
30 - 013	5-35491	Gray	burg; At	oka (Gas	s)				848	872	
<sup>7</sup> Property Co	ode	8 Prop	erty Nam	e					<sup>9</sup> Well Number		
		Keel	y 26 Fed	eral			_		002		
II. 10 Su	10										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
_ 0	26	17S	29E		1150	South		1825	East		Eddy
11 Bo	ttom Ho	le Location	1				_				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
o	26	17S	29E		1185	South		1828		East_	Eddy
12 Lse Code	13 Producing	Method Code	14 Gas Conn	ection Date	<sup>15</sup> C-129 Pern	nit Number	16	C-129 Effective I	)ate	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporters <sup>21</sup> O/G <sup>20</sup> POD 22 POD ULSTR Location 18 Transporter <sup>9</sup> Transporter Name and Description OGRID and Address Duke Energy Field Services, LP 36785  $\mathbf{G}$ 3300 North A Street, Bldg. 7 Same as above Midland, TX 79705 21778 o Sunoco Inc., R&M Same as above PO Box 2039 Tulsa, OK 74102

07-26-07

IV. Produced Water

IV. IIVuuccu <u>vatci</u>		_
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	١
	Same as above	

25 Spud Date	<sup>26</sup> Re	eady Date	<sup>27</sup> <b>TD</b> MD 11260'	<sup>28</sup> PBTD MD 10865'	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC	
04-28-07	07	-26-07	TVD 11259'	TVD 10864'	10658'-10684	,	
31 Hole Size		32 Casin	g & Tubing Size	33 Depth Set		34 Sacks Cement	
17-1/2"			13-3/8"	404'		570 sx, circ	
11"		8-5/8"		4195'		1935 sx, circ 8 bbls	
7-7/8"		5-1/2"		11251'		820 sx sx, TOC 3995'	
			2-3/8"	10495'			

VI. Well Test	Data						
35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure		
07-26-07  41 Choke Size	07-26-07  42 Oil	08-01-07 43 Water	 24 hrs 44 Gas	2600 45 AOF	975 46 Test Method		
15/64	3	0	 1200		Flowing		
	atalie Krueger	e is true and complete to	By Jacqui Reeves				
E-mail Address: nkr	rueger@cimarex.com		 see attac	ched			
Date: August 7, 20	Phone: 469-4	20-2723			<i>y</i>		