## HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

10:

		C-104 DENIAL NOTICE	
		JACQUETA REEUE	s 575.748-1283 Px
(Date of De	enial)	(Contact person)	(Phone)
Operator_	COG		ogrid <u>229/37</u>
Well Name	GJ West Co	op Unit # 2861 Nur	mber <u>30 0/5-3693</u> 8
Pool Code		,	
Your recen	at form C-104 for the above w	vell is hereby rejected for the follo	wing reason(s):
C-1	03 Subsequent Report with c	omplete casing and cement data n	ot received
C-1	03 Subsequent Report with C	Completion Report not received	
C-1	05 not received or incomplet	e	
C-1	01 and C-102 not in agreeme	nt as to completion information	
Log	s not received		
Part	5.9 violations (Specifically		)
Dire	ectional/Deviation Survey req	uired	
C-1	02 that shows the results of the	ne Directional Drill Survey and res	sulting bottom hole location
NSI	/NSP not approved		
C-10	Section II information (su Section IV information (weakless of the Spud date Section V information (weakless of the Section V information V information (weakless of the Secti	vell completion data)  ubing size, depth set, sacks cemenell test data)	
Other	1000-100 · 1000-1000 (1000-1000)	· · · · · · · · · · · · · · · · · · ·	

The well completion identified above has <u>not</u> been granted an allowable to produce. This well completion <u>shall</u> <u>not</u> be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will <u>not</u> take place until all of the items noted above are addressed to the NMOCD's satisfaction.

MAY 29 2009

Form C-104 Revised June 10, 2003

District 1
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azt	tec, NM 87	110	12	20 South St.	Francis Dr						5 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, 1							-				П	AMENDED REPORT	
	I.				OWABLE		HO!	RIZA'	TION	TO T	ΓRANS		
<sup>1</sup> Operator n									ID Num				
	.C				7								
	ite 1300 1			<sup>3</sup> Reason for Filing Code/ Effective Date NW effec 04/23/09									
<sup>4</sup> API Numbe			6 Pool Code										
30 – 015 –36938			GJ	GJ; 7Rvs-Qn-Gb-Glorieta-Yeso							97558		
<sup>7</sup> Property Code <sup>8</sup> Property Name											ell Numl		
II. 10 Surface Location					G J West C	Coop Unit					236		
				Lot.Idn	Foot from the	No-4h/C4h	¥ :	East fu	4 <b>h</b> -	Fact	West line	County	
UI or lot no.  M	Section 16	175		M 330		ne North/South Line South		Feet from the 990			west inte Vest	Eddy	
				1 141	330	South 770				, vest Eddy			
UL or lot no.		om Hole Location Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County								County			
02 01 101 1101				2300 1011		110711111111111111111111111111111111111				2434	., est iiie		
12 Lse Code	13 Proc	lucing Meth	nd 14 Gas C	Connection	<sup>15</sup> C-129 Peri	mit Number	16 6	120 F	fective I		17 C	129 Expiration Date	
S		Code	I I	ate	C-129 Feri	nii Number	•	149 E1	lective 1	ate		129 Expiration Date	
		<u>P</u>		23/09	L								
III. Oil a					20		21 -			22 _			
<sup>18</sup> Transpor OGRID	ter	17	Transporter and Addre	l l		POD 21 O		/G		22 POD ULSTR Location and Description			
15694		Navaio Re	fining Co. Pip		on 510	5218	0	_			and Desc	cription	
13094		Navajo K	P O Box 15		310	3210		149					
		Ar	esia, NM 882		1300 mg								
036785	and Australia				510	5220	G		·				
030/63	100 miles		DCP Midstream 5			3220	U						
	1						$\mathcal{A}^{0,k}_{i}$						
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	Production (COS)						COMPANY OF STREET						
							Parties of						
	100				make 92		lestary many	**************************************					
IV. Prod		Water			, and an								
<sup>23</sup> POD		24	POD ULSTR	Location	and Descriptio	n							
5105	5222												
V. Well													
<sup>25</sup> Spud Da	te												
03/23/09	I .	<sup>26</sup> Re	ndy Date		<sup>27</sup> TD	<sup>28</sup> PBTD			Perforati			<sup>30</sup> DHC, MC	
21	,	<sup>26</sup> Re	ady Date 23/09		5500	5170		36	Perforati 560 - 52			·	
<sup>31</sup> Ho	I .	<sup>26</sup> Re	ady Date 23/09	g & Tubin	5500			36			34 Sac	<sup>30</sup> DHC, MC	
	,	<sup>26</sup> Re	ady Date 23/09		5500	5170		36				·	
1′	ole Size	<sup>26</sup> Re	ady Date 23/09	g & Tubin	5500	5170 <sup>33</sup> De	oth Se	36			4	ks Cement 400 sx	
1′	ole Size	<sup>26</sup> Re	ady Date 23/09	g & Tubin	5500	5170 <sup>33</sup> De	oth Se	36			4	ks Cement	
1'	ole Size	<sup>26</sup> Re	ady Date 23/09	g & Tubin	5500	5170 33 Dej 3 8	oth Se	36			4	ks Cement 400 sx	
1'	ole Size 7 ½	<sup>26</sup> Re	ndy Date 23/09 32 Casin	g & Tubin 13 3/8 8 5/8 5 ½	5500	5170 33 Dej 3 8	oth Se 21 40 500	36			4	ks Cement 400 sx 400 sx	
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7 VI. Well 35 Date New 05/20/09	ole Size 7 ½ 11 7/8 Test I	26 Re: 04/	ady Date 23/09  32 Casin  2  elivery Date 20/09	g & Tubin 13 3/8 8 5/8 5 ½ -7/8" tbg	7 Est Date 5/20/09	5170  33 Dej  3 8  55  51  38 Test 1  24 i	oth Se 21 40 500 71 Length	36 et	39 Tbş	9. Pres 70	1 sure	tks Cement 400 sx 400 sx 000 sx 40 Csg. Pressure 70	
7 VI. Well 35 Date New	ole Size 7 ½ 11 7/8 Test I	26 Rec 04/	ady Date 23/09  32 Casin  2  Elivery Date	g & Tubin 13 3/8 8 5/8 5 ½ -7/8" tbg	5500 ng Size	5170  33 Dep  3 8  55  51	oth Se 21 40 500 71 Lengthers	36 et	39 Tbş	g. Pres	1 sure	ks Cement  400 sx  400 sx  000 sx	
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7  VI. Well  35 Date New 05/20/09  41 Choke Si	rle Size 7 ½ 11 7/8 Test I Oil ze	26 Rec 04/	ady Date 23/09  32 Casin  2  Casin  2  Colivery Date 20/09  Coll 69  f the Oil Con	g & Tubin 13 3/8 8 5/8 5 ½ -7/8" tbg	Fest Date 5/20/09 Water 447 Division have	5170  33 Dep  3 8  55  51  38 Test 1  24 i	oth Se 21 40 500 71 Lengthers	36	39 Tbg	70 70 70	1 sure	40 Csg. Pressure 70 46 Test Method	
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