HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

(Contact person) (Date of Denial) (Contact person) (Phone) (Ph		C-104 DENIAL NOTICE	4
Operator OGRID 2.29/3.7 Well Name Shally Unit # 605 API Number. 3.0 0/5 36885 Pool Code 26770. Your recent form C-104 for the above well is hereby rejected for the following reason(s): C-103 Subsequent Report with complete casing and cement data not received C-103 Subsequent Report with Completion Report not received C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically) Directional/Deviation Survey required C-102 that shows the results of the Directional Drill Survey and resulting bottom hole location NSL/NSP not approved C-104 omitted information Section I information (surface location) Section IV information (well completion data) Spud date Ready date TD PBTD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone	(D - CD - 1)		57 <u>5.748-128</u> 3 & 103
Well Name	(Date of Denial)	(Contact person)	(Phone)
Your recent form C-104 for the above well is hereby rejected for the following reason(s): C-103 Subsequent Report with complete casing and cement data not received C-103 Subsequent Report with Completion Report not received C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically	Operator () G		_OGRID_ <u>229/37</u> _
Your recent form C-104 for the above well is hereby rejected for the following reason(s): C-103 Subsequent Report with complete casing and cement data not received C-103 Subsequent Report with Completion Report not received C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically	Well Name Skelly	Chit # 605 API Number	30015 36885
C-103 Subsequent Report with Complete casing and cement data not received C-103 Subsequent Report with Completion Report not received C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically	Pool Code 26770		
C-103 Subsequent Report with Completion Report not received C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically	Your recent form C-104 for the a	bove well is hereby rejected for the following	g reason(s):
C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically	C-103 Subsequent Report	with complete casing and cement data not re-	eceived
C-101 and C-102 not in agreement as to completion information Logs not received Part 5.9 violations (Specifically	C-103 Subsequent Report	with Completion Report not received	
Logs not received Part 5.9 violations (Specifically	C-105 not received or inco	omplete	
Part 5.9 violations (Specifically	C-101 and C-102 not in ag	greement as to completion information	
Directional/Deviation Survey required C-102 that shows the results of the Directional Drill Survey and resulting bottom hole location NSL/NSP not approved C-104 omitted information Section I information (name, address, OGRID, etc.) Section II information (surface location) Section IV information (well completion data) Spud date Ready date Ready date PBTD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone	Logs not received		
C-102 that shows the results of the Directional Drill Survey and resulting bottom hole location NSL/NSP not approved C-104 omitted information Section I information (name, address, OGRID, etc.) Section IV information (surface location) Section IV information (well completion data) Spud date Ready date PBTD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone	Part 5.9 violations (Specia	fically)
C-104 omitted information Section I information (name, address, OGRID, etc.) Section II information (surface location) Section IV information (well completion data) Spud date Ready date PBTD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone	Directional/Deviation Surv	vey required	
C-104 omitted information Section I information (name, address, OGRID, etc.) Section IV information (surface location) Section IV information (well completion data) Spud date Ready date TD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone	C-102 that shows the resul	ts of the Directional Drill Survey and resulting	ng bottom hole location
Section I information (name, address, OGRID, etc.) Section II information (surface location) Section IV information (well completion data) Spud date Ready date PBTD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone	NSL/NSP not approved		
Other	Section I information Section II information Section IV information Spud date Section Ready date TD PBTD Perfs Hole size, can Section V information Box Number	on (name, address, OGRID, etc.) ion (surface location) tion (well completion data) asing/tubing size, depth set, sacks cement on (well test data)	DatePhone
	Other		

The well completion identified above has **not** been granted an allowable to produce. This well completion **shall not** be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will **not** take place until all of the items noted above are addressed to the NMOCD's satisfaction.

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

<u>District IV</u> 1220 S St Francis Dr, Santa Fe,

State of New Mexico Energy, Minerals & Natural Resources

JUL 23 2009

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

ess		² OGRID Number	
REQUEST FO	OR ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT	
NM 87505	Santa Fe, NM 87505	☐ AMENDED REPOR	Т
8/410	1220 South St. Francis Dr.	3 соры	د,

1 Operator name and A	ddress	² OGRID Number
	COG Operating LLC	229137
	550 W. Texas Avenue, Suite 1300	³ Reason for Filing Code/ Effective Date
	Midland, TX 79701	NW effective 6/26/09
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 015-36885	Fren;Glorieta Yeso	26770
⁷ Property Code	⁸ Property Name	⁹ Well Number
305607	Skelly Unit	605

10 Surface Location East/West line County Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the 14 17S 31E 2460 South 2410 East Eddy

B0	ttom Hol	e Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
1											
		<u> </u>									
12 Lse Code	13 Produ	cing Method	14 Gas C	onnection	15 C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
F	(Code	D.	ate							· · · · · · · · · · · · · · · · · · ·
1		P	06/2	6/09							ŀ

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Div.	5105212	0	
221115	Frontier Field Services	5105214	G	,
	\			
		A CONTRACTOR OF THE PARTY OF TH		
		To the second		•

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
5105216	

V. Well Completion Data

²⁵ Spud Date 5/30/09	²⁶ Ready Date 06/26/09	²⁷ TD 6721	²⁸ PBTD 6644	²⁹ Perforations 5218 - 6520	³⁰ DHC, MC	
31 Hole Size	31 Hole Size 32 Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
17-1/2	17-1/2 13-3/8		475		475	
11 8-5/8		600	1	600		
7-7/8 5-1/2		1200		1200		
		2-7/8	6486			

VI. Well Test Data

³⁵ Date New Oil 07/08/09	36 Gas Delivery Date 07/03/09	³⁷ Test Date 07/09/09	38 ,	Fest Length 24	³⁹ Tbg. Pressure 70	40 Csg. Pressure 70
41 Choke Size	⁴² Oil 119	⁴³ Water 664		⁴⁴ Gas 34	⁴⁵ AOF	⁴⁶ Test Method P
been complied with	at the rules of the Oil Conser	en above is true and			DNSERVATION DIVIS	ION
complete to the best of my knowledge and belief. Signature:					NIED	
Printed name: Kanicia Carrillo				By Jaco Pate の人なん	ui Reeves (575) 748-1283 x	.03
Title:	Regulatory Analyst		Appro	9/30/09		
E-mail Address: kcarrillo@conchoresources.com				e attacl	nment	
Date: 07/15/09	Phone:	2-685-4332				

OPERATOR	COG Operating	
WELL/LEASE	Skelly Unit 605	
COUNTY	Eddy	

STATE OF NEW MEXICO **DEVIATION REPORT**

227	0.50
462	0.75
554	1.00
855	1.00
1172	1.00
1521	1.00
1776	1.00
1960	1.00
2409	1.00
2722	0.75
3072	0.75
3420	1.00
3800	1.00
4147	1.25
4494	0.75
4844	0.75
5253	0.75
5628	0.25
6072	0.50
6420	0.50

SIGNED BY:

STATE OF TEXAS **COUNTY OF MIDLAND**

, 2009, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED STEVE MCCOY, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

J. ROBERTSON MY COMMISSION EXPIRES
AL) August 23, 2011