AUG 24 2009

Submit 1 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-62686

Operator	EASTLAND Oil			Lease	EASTLAND St		Well No.	4
Location of Well	Unit K	Sec. 13	Twp 9S	Rge 26E		County Chaves		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift		Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Wolfcamp		GAS	Flow		Csg		
Lower Compl	Pre-Permian		GAS	Flow		Tbg		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30Am 8-18-09

Well opened at (hour, date): 10:50Am 8-19-09

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	140	210
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	160	210
Minimum pressure during test	140	120
Pressure at conclusion of test	160	120
Pressure change during test (Maximum minus Minimum)	20	90
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 11:30Am 8-20-09 Total Time On Production 24 HRS.

Oil Production During Test: _____ bbls; Grav. _____ Gas Production During Test _____ MCF; GOR _____

Remarks No Indication of Packer Leak

FLOW TEST NO. 2

Well opened at (hour, date): 12:30pm 8-21-09

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	165	215
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	165	235
Minimum pressure during test	115	215
Pressure at conclusion of test	115	235
Pressure change during test (Maximum minus Minimum)	50	20
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date) 11:15Am 8-22-09 Total time on Production 23 HRS.

Oil production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks No Indication of Packer Leak

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Keltic Services, Inc
Operator

Juliana F. Guajardo
Signature

Juliana Guajardo Tusker
Printed Name — Title

6-24-09 — Date

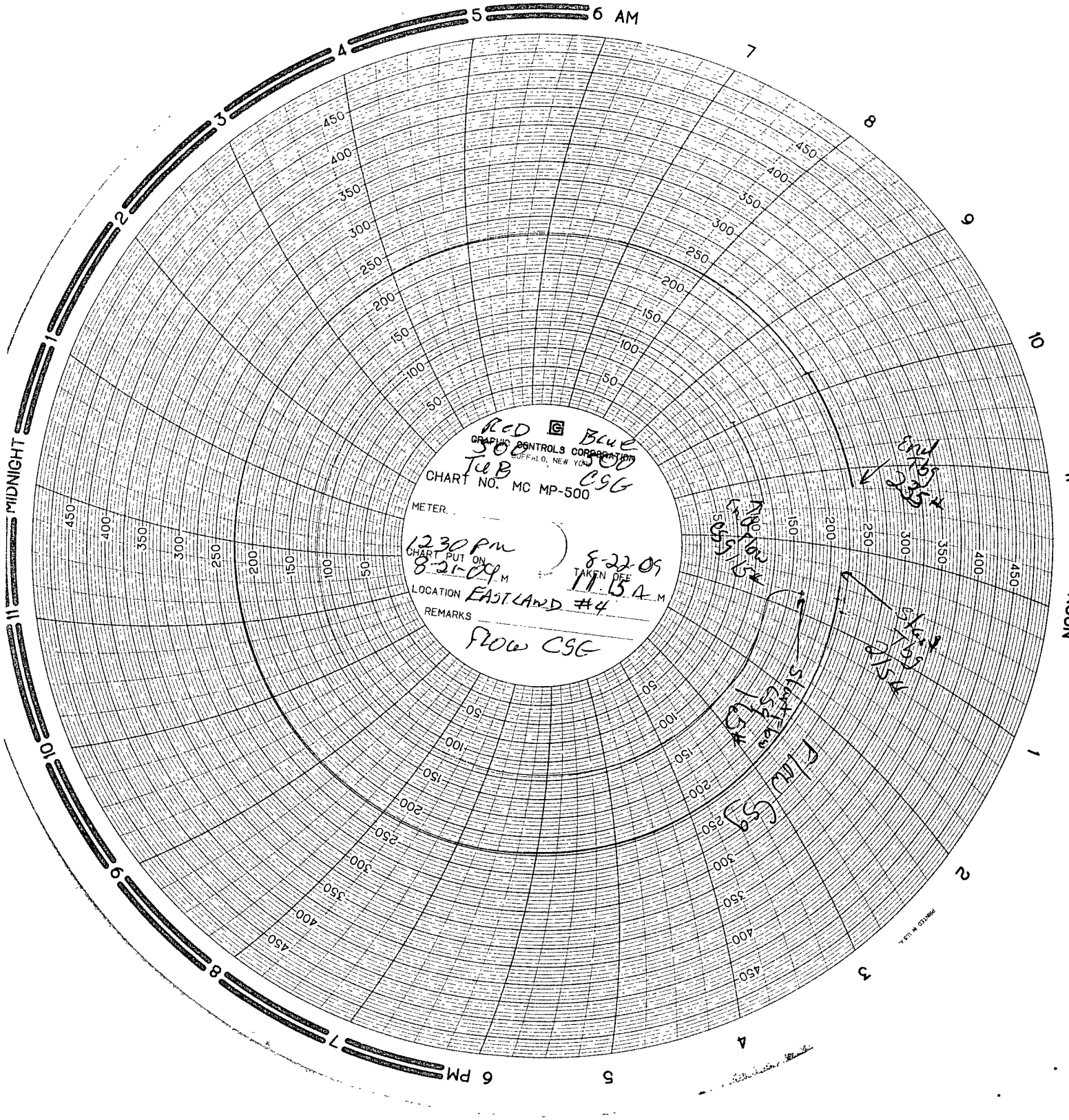
748-3759 — Telephone No.

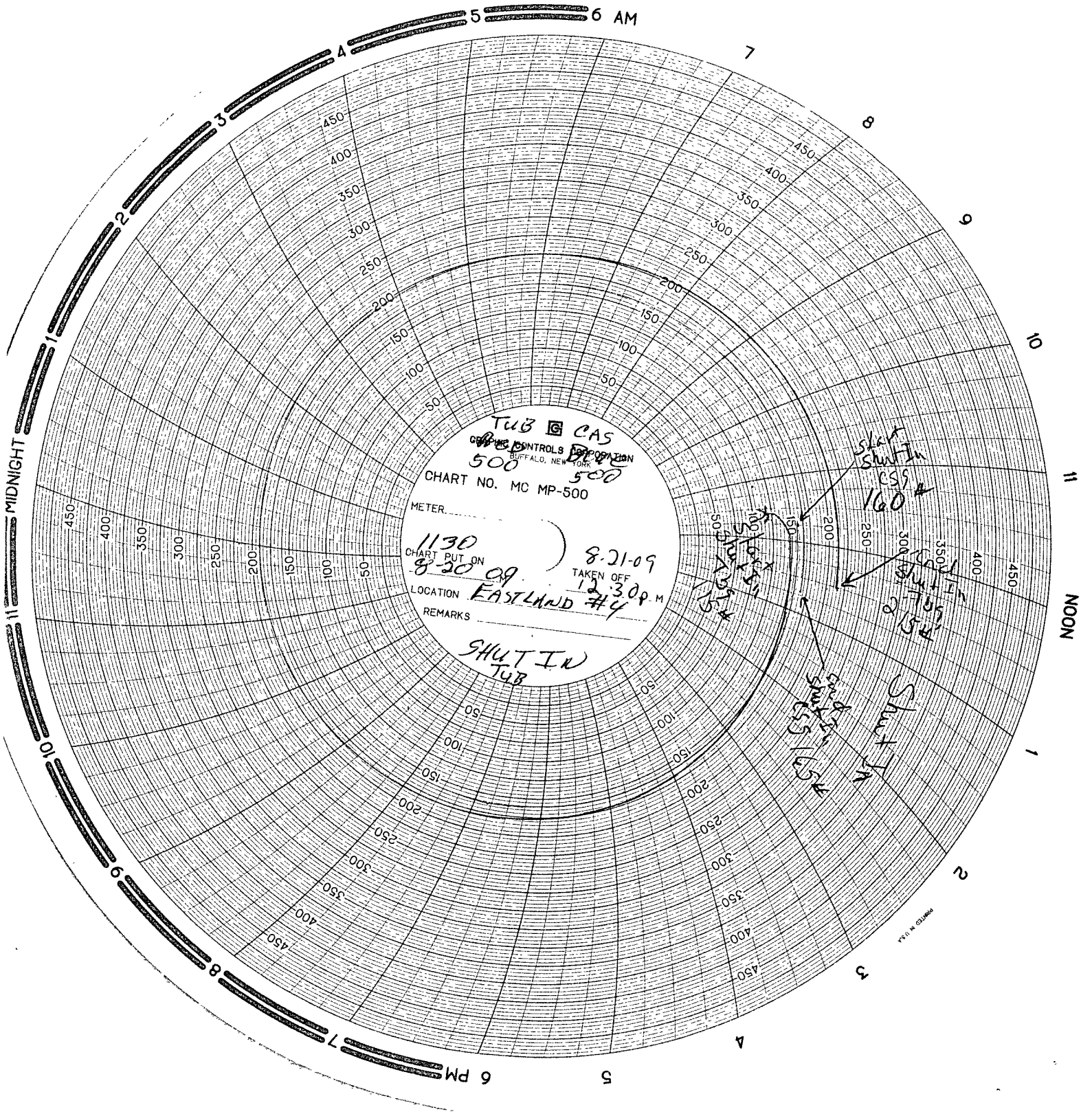
OIL CONSERVATION DIVISION

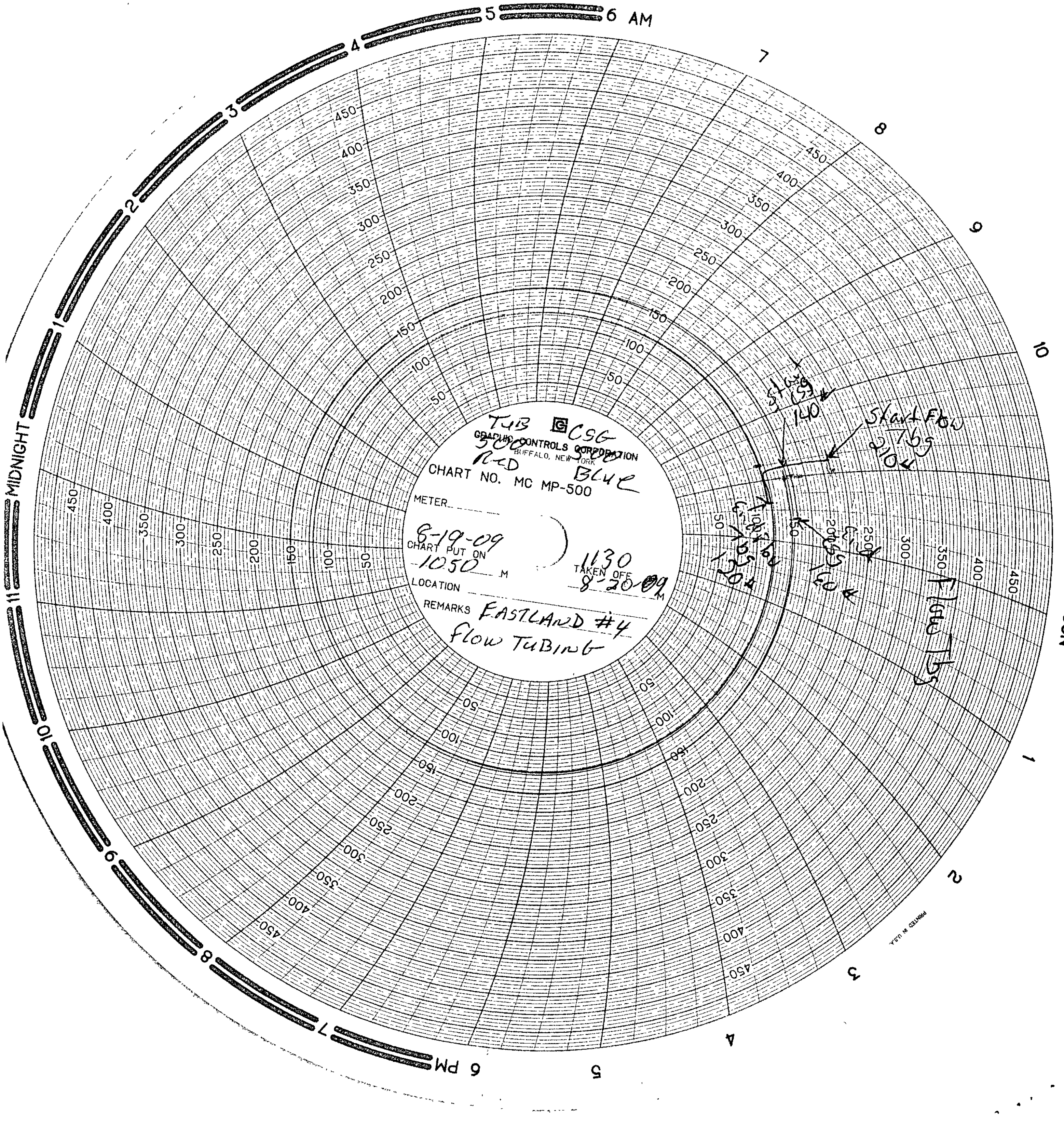
Date Approved 10/1/09

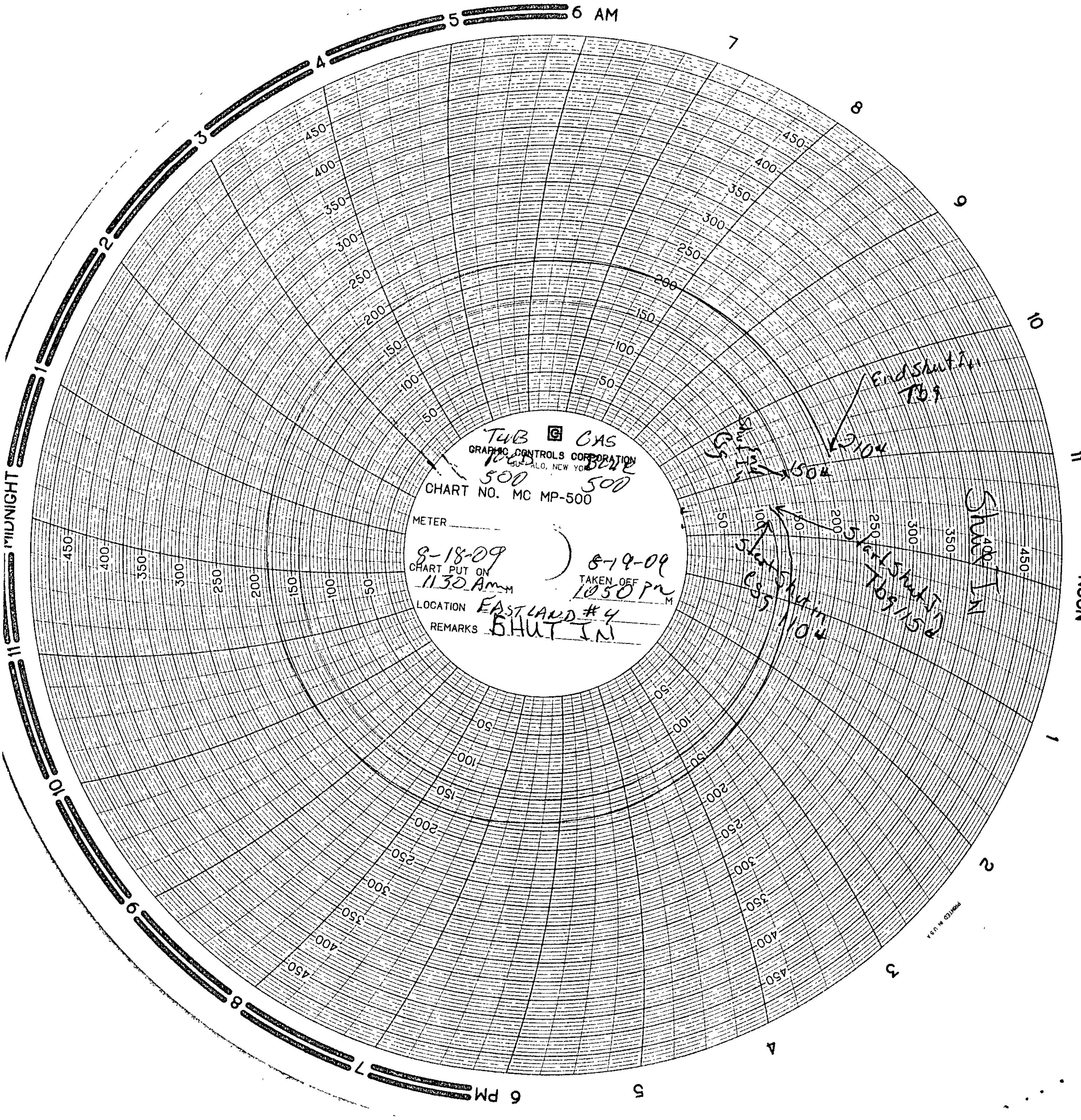
By Richard Inge

Title COMPLIANCE OFFICER


MIDNIGHT
NOON
6 AM
6 PM
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-500
METER
CHART PUT ON
8-21-09
TAKEN OFF
8-22-09
LOCATION EASTLAND #4
REMARKS
Flow CSG
Red
Blue
TUB
CSG
PRINTED IN U.S.A.


6 AM
7
8
9
10
11
NOON
1
2
3
4
5
6 PM
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
TUB & CAS
GEORGE CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-500
METER
1130
CHART PUT ON
8-20-09
TAKEN OFF
8-21-09
12:30 P M
LOCATION EASTLAND #4
REMARKS
SHUT IN
TUB
500
500
SHUT IN CSG 160 #
SHUT IN TUB 155 #
SHUT IN CSG 155 #


6 AM
NOON
6 PM
MIDNIGHT
TUB CSG
500
Red Blue
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-500
METER
8-19-09
CHART PUT ON
1050 M
1130
TAKEN OFF
8-20-09 M
LOCATION
REMARKS EASTLAND #4
Flow TUBING
Start Flow Tbg 210#
Flow Tbg



TUB CAS
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
1000 500
500
CHART NO. MC MP-500
METER
8-18-09
CHART PUT ON
1130 Am M
8-19-09
TAKEN OFF
1050 PM
LOCATION EASTLAND #4
REMARKS SHUT IN
End Shut In Tbg
210#
150#
Start Shut In Tbg 15#
Start Shut In CSG 110#
Shut In
6 AM
7
8
9
10
11
NOON
1
2
3
4
5
6 PM
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
50
100
150
200
250
300
350
400
450