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State Lease - 6 comes	ate Leage - 6 conies			State of New Mexico		JL	Form C-10			
Fee Lease - 5 copies		Energy, Minerals and N		atural Resources			Revised June		0, 2003	
District I 1625 N French Dr , H-	jobbs. NM 88240	ı		rather sind		WELL AF				
District II	,		Oil Conservation	Divisio	n			15-2675	54	
1301 W Grand Avenu District III	ie, Artesia, NM 88210	l	1220 South St. Fra				e Type of L		. —	J
1000 Rio Brazos Rd. Aztec. NM 87410				SIAIE M TEE M						
District IV 1220 S St Francis Dr	Santa Fe. NM 87505	;	Santa Fe, NM 8	6/303		State Oil &	& Gas Leas	e No.		
WELL CO	OMPLETION	OR RECO	MPLETION REPOR	RT AND	LOG	10.00		1 1		
la. Type of Well	· · · · · · · · · · · · · · · · · · ·					7 Lease Nar	ne or Unit Ag	reement N	ame	
OIL WEL	.L 🛛 GAS WEI	L DRY	OTHER			_				
	ORK 🔲 DEEP					,	G J WES	т соо	P UNIT	
WELL O 2 Name of Operator	VER	BACK	RESVR 🗍 OTHE	ER		8. Well No.				
•				/2		0. Well 110.				
COG Operation		********		<u> </u>	MYERED)			97		
3 Address of Opera	itor			V2	1-2-091	9 Pool name	or Wildcat			
550 W. Texa	is Ave., Suite 10	00 Midland,	ΓX 79701	>		GJ; 7RVS	S-QN-GB-C	GLORIE	ETA-YESO	97558
4 Well Location										
			he North				From The	East		Line
Section	22	Township		ange	29E	NMPM			County	Eddy
10 Date Spudded			ate Compl (Ready to Prod)	13	Elevations (I	OF& RKB, RT, G	K, etc)	14 Elev	Casinghead	}
06/10/91 15 Total Depth	7/24/09 16. Plug Ba		08/26/09 17. If Multiple Compl How	Many	18 Interva	3567 GR Is Rotary Tool		Cable T	Foots	
гэ тогаг Бертп	To, Plug Ba	WID	Zones?	ivially	Drilled By			Cable I	10013	
5530		461					X			
19 Producing Interv	val(s), of this comp						20 Was Dir		-	
		4580 - 5	Blinebry					<u>N</u>	<u> 10</u>	
21. Type Electric an		/ LINCS Mi	ore CEL / LINICE			22 Was We	ell Cored	No		
	CN	/ HNGS, IVII	cro CFL / HNGS	ND (D	. 11 .		11)	No		
23.			CASING RECOR							
CASING SIZE		IT LB /FT	DEPTH SET		LE SIZE		NG RECORD	A	MOUNT PULI	LED
13-3/8		34.5	146	<u>l</u>	17-1/2		50			
8-5/8		24	843		11		320	-		
5-1/2		17	4470		7-7/8		200	ļ		
4		1.3	5504		4-3/4	l	20			
							millo Dico Si			
24.	mon	I BOTTON	LINER RECORD	Leoner		SIZE	TUBING R		I DA CVED CO	200
CYZE		BOTTOM	SACKS CEMENT	SCREEN	V	SIZE	DEPTH S	SEI	PACKER SE	3.1
SIZE	ТОР						5104			
SIZE	TOP					2-7/8	5104			
		and numbers		27 40		2-7/8		MEEZE	FTC	
26 Perforation re					ID, SHOT,	2-7/8 FRACTURE, C	CEMENT, SO			
26 Perforation re 2673 - 4282	ecord (interval, size,	(Closed	DEPTH	ID, SHOT, INTERVAL	2-7/8 FRACTURE, C	CEMENT, SO AND KIND N	/ATERIA	L USED	
26 Perforation re 2673 - 4282 4580 - 4780 - 2	cord (interval, size,	es (Closed Open	DEPTH 4580 -	ID, SHOT, INTERVAL 4780	2-7/8 FRACTURE, C	CEMENT, SO AND KIND N See	ATERIA Attachm	L USED nent	
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole	es (Closed Open Open	DEPTH 4580 - 4880 -	ID, SHOT, INTERVAL 4780 5080	2-7/8 FRACTURE, C	EEMENT, SO AND KIND N See See	Attachm Attachm	L USED nent nent	
26 Perforation re	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole	es (Closed Open	DEPTH 4580 -	ID, SHOT, INTERVAL 4780 5080	2-7/8 FRACTURE, C	EEMENT, SO AND KIND N See See	ATERIA Attachm	L USED nent nent	
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole	es (Closed Open Open Open	DEPTH 4580 - 4880 - 5180 -	EID, SHOT, INTERVAL 4780 5080 5380	2-7/8 FRACTURE, C	EEMENT, SO AND KIND N See See	Attachm Attachm	L USED nent nent	1
2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole	es (es (es (Closed Open Open Open	DEPTH 4580 - 4880 - 5180 -	EID, SHOT, INTERVAL 4780 5080 5380	2-7/8 FRACTURE, C AMOUNT	CEMENT, SO AND KIND N See See See	ATERIA Attachm Attachm Attachm	L USED nent nent	1
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole	es (es (es (Closed Open Open Open	DEPTH 4580 - 4880 - 5180 -	EID, SHOT, INTERVAL 4780 5080 5380	2-7/8 FRACTURE, C AMOUNT	EEMENT, SO AND KIND N See See	ATERIA Attachm Attachm Attachm	L USED nent nent	
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole	es (es (es (Closed Open Open Open	DEPTH 4580 - 4880 - 5180 - DDUCT Doung - Size	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum	2-7/8 FRACTURE, C AMOUNT	CEMENT, SO AND KIND N See See See	ATERIA Attachm Attachm Attachm	L USED nent nent nent	
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production	cord (interval, size, 2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole	es (es (es (Closed Open Open Open PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x Prod'n For	DEPTH 4580 - 4880 - 5180 - DDUCT Doung - Size	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum	2-7/8 FRACTURE, C AMOUNT	CEMENT, SO AND KIND N See See See	MATERIA Attachm Attachm Attachm Attachm	L USED nent nent nent	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole on 1/09	es (es (es (es (es (es (es (es (es (es (Closed Open Open Open PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum TC pump	2-7/8 FRACTURE, C AMOUNT (p) Well Statu Gas - MCF	SEMENT, SO AND KIND M See See See Is (Prod. or Sh Water - B	AATERIA Attachm Attachm Attachm nut-in)	L USED nent nent nent	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 2 SPF, 28 hole 1 SPF, 28 hole	Production Market Pumpir Choke Size	PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x Prod'n For Test Period	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump	2-7/8 FRACTURE, C AMOUNT Pp) Well Statu Gas - MCF	SEMENT, SC AND KIND M See See See Is (Prod. or Sh Water - B	AATERIA Attachm Attachm Attachm nut-in) Producin	L USED nent nent Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole on 1/09	Production More Pumpir Choke Size	PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x Prod'n For Test Period	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum TC pump	2-7/8 FRACTURE, C AMOUNT (p) Well Statu Gas - MCF	SEMENT, SC AND KIND M See See See Is (Prod. or Sh Water - B	AATERIA Attachm Attachm Attachm nut-in) Producin	L USED nent nent nent	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 2 SPF, 28 hole 1 SPF, 28 hole	Production Market Pumpir Choke Size	PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x Prod'n For Test Period	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump	2-7/8 FRACTURE, C AMOUNT Pp) Well Statu Gas - MCF	SEMENT, SC AND KIND M See See See Is (Prod. or Sh Water - B	AATERIA Attachm Attachm Attachm nut-in) Producin	L USED nent nent Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole on /09 Hours Tested 24 Casing Pressure 70	Production More Pumpir Choke Size Calculated 2 Hour Rate	PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x Prod'n For Test Period	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump	2-7/8 FRACTURE, C AMOUNT Pp) Well Statu Gas - MCF	See See See Water - B	AATERIA Attachm Attachm Attachm nut-in) Producin bl	USED nent nent g Gas - Oil Ra	tuo
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30. Date of Test 09/12/09 Flow Tubing Press	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole on /09 Hours Tested 24 Casing Pressure 70	Production More Pumpir Choke Size Calculated 2 Hour Rate	PRO ethod (Flowing, gas lift, pumping using a 2-1/2" x 2" x Prod'n For Test Period	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump	2-7/8 FRACTURE, C AMOUNT Pp) Well Statu Gas - MCF	SEMENT, SC AND KIND M See See See Is (Prod. or Sh Water - B	ATERIA Attachm Attachm Attachm Attachm Producin bl G7 Gravity - A	USED nent nent g Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press 70 29 Disposition of Common control of	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 1 SPF, 28 hole 24 Casing Pressure 70	Production More Pumpir Choke Size Calculated 2 Hour Rate	PRO ethod (Flowing, gas lift, pump) g using a 2-1/2" x 2" x Prod'n For Test Period 4- Oil - Bbl.	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi	EID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump	2-7/8 FRACTURE, C AMOUNT Pp) Well Statu Gas - MCF	See See See Water - B	ATERIA Attachm Attachm Attachm Attachm Producin bl G7 Gravity - A	g Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30. Date of Test 09/12/09 Flow Tubing Press 70	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 1 SPF, 28 hole 24 Casing Pressure 70	Production More Pumpir Choke Size Calculated 2 Hour Rate	PRO ethod (Flowing, gas lift, pump) g using a 2-1/2" x 2" x Prod'n For Test Period 4- Oil - Bbl.	DEPTH 4580 - 4880 - 5180 - DUCT Ding - Size 24' RHT Oil - Bbi	FID, SHOT, INTERVAL 4780 5080 5380 FION and type pum TC pump I 30 - MCF	2-7/8 FRACTURE, C AMOUNT App) Well Statu Gas - MCF 5 Water - Bbl	See See See Water - B	ATERIA Attachm Attachm Attachm Attachm Producin bl G7 Gravity - A	g Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press 70 29 Disposition of C 30. List Attachment	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 1 SPF, 28 hole 24 Casing Pressure 70 Gas (Sold, used for for form)	Production More Pumpir Choke Size Calculated 2 Hour Rate	PRO ethod (Flowing, gas lift, pump) ig using a 2-1/2" x 2" x Prod'n For Test Period 4- Oil - Bbl. SOLD Logs, C102, C10	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi Gas Gas	FID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump I 30 - MCF	2-7/8 FRACTURE, C AMOUNT AMOUNT Well Statu Gas - MCF 5 Water - Bbl	See See See See Test Witness	Attachm Attachm Attachm Attachm Attachm Producin To a control To a co	g Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press 70 29 Disposition of C 30. List Attachment	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 1 SPF, 28 hole 24 Casing Pressure 70 Gas (Sold, used for for form)	Production More Pumpir Choke Size Calculated 2 Hour Rate	PRO PRO pen Open Open Open Prod g using a 2-1/2" x 2" x Prod'n For Test Period 4- Oil - Bbl. SOLD	DEPTH 4580 - 4880 - 5180 - DDUCT Ding - Size 24' RHT Oil - Bbi Gas Gas	FID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump I 30 - MCF	2-7/8 FRACTURE, C AMOUNT AMOUNT Well Statu Gas - MCF 5 Water - Bbl	See See See See Test Witness	Attachm Attachm Attachm Attachm Attachm Producin To a control To a co	g Gas - Oil Ra	tio
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press 70 29 Disposition of Co 30. List Attachment 31 Thereby certify	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 1 SPF, 28 hole 2 SPF, 28 hole 2 SPF, 28 hole 3 SPF, 28 hole 3 SPF, 28 hole 4 SPF, 28 hole 5 SPF, 28 hole 5 SPF, 28 hole 6 SPF, 28 hole 6 SPF, 28 hole 7 SPF, 28 hole 7 SPF, 28 hole 8 SPF, 28 hole 8 SPF, 28 hole 9 Hours Tested 1 SPF, 28 hole 1 SPF,	Production Manager Choke Size Calculated 2 Hour Rate Author Rate Author Shown on	PRO Printed Closed Open Open Open Open Open Open Open Open	DEPTH 4580 - 4880 - 5180 - DDUCT oing - Size 24' RHT Oil - Bbi Gas Gas 03, Devia	FID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump I 30 - MCF	FRACTURE, C AMOUNT AMOUNT Well Statu Gas - MCF 5 Water - Bbl rt the best of my ka	See See See See See Test Witness Witness Nowledge and	Attachm Attachm Attachm Attachm Producin bl G7 Gravity - A Ssed By Kent G	g Gas - Oil Ra API - (Corr) 39.0 Greenway	
26 Perforation re 2673 - 4282 4580 - 4780 - 2 4880 - 5080 - 2 5180 - 5380 - 2 28 Date First Production 08/30 Date of Test 09/12/09 Flow Tubing Press 70 29 Disposition of Communication 30. List Attachment	2 SPF, 24 hole 2 SPF, 24 hole 1 SPF, 28 hole 1 SPF, 28 hole 2 SPF, 28 hole 2 SPF, 28 hole 3 SPF, 28 hole 3 SPF, 28 hole 4 SPF, 28 hole 5 SPF, 28 hole 5 SPF, 28 hole 6 SPF, 28 hole 6 SPF, 28 hole 7 SPF, 28 hole 7 SPF, 28 hole 8 SPF, 28 hole 8 SPF, 28 hole 9 Hours Tested 1 SPF, 28 hole 1 SPF,	Production Manager Choke Size Calculated 2 Hour Rate Author Rate Author Shown on	PRO pen Open Open Open Open Open Open Open Open	DEPTH 4580 - 4880 - 5180 - DDUCT oing - Size 24' RHT Oil - Bbi Gas Gas 03, Devia	FID, SHOT, INTERVAL 4780 5080 5380 FION and type pum IC pump I 30 - MCF	FRACTURE, C AMOUNT AMOUNT Well Statu Gas - MCF 5 Water - Bbl rt the best of my ka	See See See See See Test Witness Witness Nowledge and	Attachm Attachm Attachm Attachm Producin bl G7 Gravity - A Ssed By Kent G	g Gas - Oil Ra	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo			T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"			
B. Salt		T. Atoka	T. Pict	ired Clif	fs	T. Penn. "D"		
T. Yates			T. Cliff	`House_		T. Leadville		
T. 7 Rivers_			T. Men	efee		T. Madison		
T. Queen			T. Poin	t Lookoi	T. Elbert			
T. Grayburg_		T. Montoya	T. Man	cos_		T. McCracken		
	San Andres 2485 T. Simpson		T. Gall	A SHAREST PROPERTY.	T. Ignacio Otzte			
T. Glorieta			Base G	reenhorn		T. Granite		
T. Paddock		T. Ellenburger	T. Dak	ota		T		
Γ. Blinebry		T. Gr. Wash	T. Mor	rison		T		
Γ.Tubb		T. Delaware Sand	T.Todi	to		T		
Γ. Drinkard_		T. Bone Spring	T. Entr	ada		Т,		
Г. Abo		T. <u>Yeso</u> 3975	T. Win			T		
Γ. Wolfcamp		T. Mississippian	T. Chin	le		T		
Γ. Penn		T	T. Pern	ian		T.		
Γ. Cisco (Boug	gh C)	Т	T. Penr			T.		
o. 2, from			No. 3 No. 4 NT WATER	, from , from SANI		to		
o. 2, from clude data or o. 1, from o. 2, from	n rate of water	toto	No. 3 No. 4 NT WATER water rose in	, from , from ! SANI hole.	DS feetfeet	to		
o. 2, from clude data or o. 1, from o. 2, from	rate of water	to	No. 3 No. 4 NT WATER water rose in	, from , from ! SANI hole.	feetfeetfeet	to		
o. 2, from clude data or o. 1, from o. 2, from	n rate of water	toto	No. 3 No. 4 NT WATER water rose in	, from , from ! SANI hole.	DS feetfeet	to		

G J WEST COOP UNIT #97 API#: 30-015-26754 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4580 - 4780	Acidize w/2500 gals acid.
	Frac w/121,915 gals gel, 166,687# 16/30 BASF,
	43,333# 16/30 Siberprop.

27. ACID, SHOT, FR	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4880 - 5080	Acidize w/3500 gals acid.
	Frac w/116,721 gals gel, 147,113# 16/30 BASF,
	36,093# 16/30 Siberprop.

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5180 - 5380	Acidize w/3500 gals acid.
	Frac w/114,838 gals gel, 144,810# 16/30
	Ottawa, 34,363# 16/30 Siberprop.