


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		SEP 15 2009 Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-26754			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name G J WEST COOP UNIT	
b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				8. Well No. 97	
2 Name of Operator COG Operating LLC				9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558	
3 Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701					
4 Well Location Unit Letter B 990 Feet From The North Line and 1650 Feet From The East Line Section 22 Township 17S Range 29E NMPM County Eddy					
10 Date Spudded 06/10/91		11 Date T D Reached 7/24/09		12 Date Compl (Ready to Prod) 08/26/09	
		13 Elevations (DF& RKB, RT, GR, etc) 3567 GR		14 Elev Casinghead	
15 Total Depth 5530		16. Plug Back T D 5461		17. If Multiple Compl How Many Zones?	
		18 Intervals Drilled By		Rotary Tools X	
		19 Producing Interval(s), of this completion - Top, Bottom, Name 4580 - 5380 Blinebry		20 Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB / FT		DEPTH SET	
13-3/8		54.5		146	
8-5/8		24		843	
5-1/2		17		4470	
4		11.3		5504	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
					5104
26 Perforation record (interval, size, and number) 2673 - 4282 Closed 4580 - 4780 - 2 SPF, 24 holes Open 4880 - 5080 - 2 SPF, 24 holes Open 5180 - 5380 - 1 SPF, 28 holes Open			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4580 - 4780 See Attachment 4880 - 5080 See Attachment 5180 - 5380 See Attachment		
28. PRODUCTION					
Date First Production 08/30/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 24' RHTC pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/12/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 5
					Water - Bbl 167
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
		Oil Gravity - API - (Corr) 39.0			
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By Kent Greenway
30. List Attachments Logs, C102, C103, Deviation Report					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Kanicia Carrillo		Title Regulatory Analyst	Date 09/14/09
E-mail Address kacarrillo@conchoresources.com 432-685-4332					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2485	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3916	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3975	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

SEP 15 2009

G J WEST COOP UNIT #97
API#: 30-015-26754
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4580 - 4780	Acidize w/2500 gals acid.
	Frac w/121,915 gals gel, 166,687# 16/30 BASF,
	43,333# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4880 - 5080	Acidize w/3500 gals acid.
	Frac w/116,721 gals gel, 147,113# 16/30 BASF,
	36,093# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5180 - 5380	Acidize w/3500 gals acid.
	Frac w/114,838 gals gel, 144,810# 16/30
	Ottawa, 34,363# 16/30 Siberprop.