

OCD-ARTESIA

SEP 30 2009

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

1 Type of Well

☐Oil  
Well☒Gas  
Well☐

Other

2 Name of Operator

CHI OPERATING, INC.

3 Address and Telephone No

P.O. BOX 1799 MIDLAND, TEXAS 79702

4 Location of Well (Footage, T, R, M, or Survey Description)

1980' FNL &amp; 1980' FWL, Sec.30, T19S, R30E

5 Lease Designation and Serial No.

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Freeway Federal #1

9 API Well No

30-015-33790

10 Field and Pool, or Exploratory Area

11 County or Parish, State

Eddy

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

Test Wolfcamp

&amp; Bone Spring.

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form)13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is  
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

MIRU, TOH tgd the top of pkr @ 11,580'. POH, PU blanking plug, TIH, set plug in profile nipple. POOH w/ Prod string, PU plug and set @ 11,483'. Perf Wolfcamp @ 9635-52'(2spf). Pmpd a total of 95bbbls of 15% acid. Latch onto RBP @ 11,483', released &amp; set @ 9500'. Perf Bone Spring @ 8432-8446', 4spf, spotted 1.5bbbls 15% acid across perms. Set pkr @ 8330'. RU Acid crew, Pmpd a total of 106 ballsealers, good ball action, RD Acid crew. Well open to flowline 5/19/09.

14 I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Clerk

Date

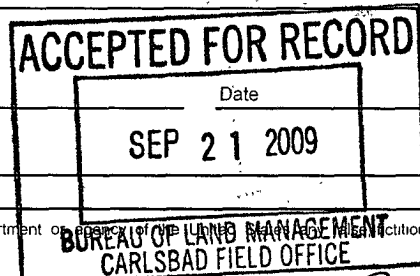
7/20/09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instructions on Reverse Side

**Freeway Federal 1  
30-015-33790  
Chi Operating  
September 18, 2009  
Conditions**

- 1. Submit future sundry notices on 2007 version which is available on BLM website.**
- 2. Blanking plug is not adequate for plugging back.**
- 3. Submit proper plug back procedure and schedule within 30 days.**
  - a. RBP to be pulled**
  - b. Drill out blanking plug because it is too far from the perforations.**
  - c. Set plug above the Morrow perforations.**
  - d. Set plug across the top of the Morrow Formation.**
  - e. Set plug above the Wolfcamp perforations.**
- 4. Submit completion report**

**CRW 092109**