

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SEP 23 2009

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L.P.3a. Address
P O Box 2760 Midland Tx 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 30, T24S, R30E, SESE UL P, 330' FSL & 560' FEL
LAT. 32.10559 N LAT. & LONG. 103.54501 W

Lease Serial No.

NMLC069627

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM710168. Well Name and No.
Poker Lake Unit #2279. API Well No.
30-015-3392910. Field and Pool, or Exploratory Area
SWD; Delaware11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report plug-back operations and resume disposal of produced water. All special requirements have been accomplished per the permit dated July 31, 2009 and a copy of the cement bond log is attached.

8/14/09: MIRU Lucky Well Service.

8/15-16/09: No activity.

8/17/09: MIRU Black Warrior Wireline and RBIH w/ 4-1/2" CIBP @ 6930' and dump 35' cmt on top. TOC @ 6895'.

RIH w/ 4-1/2" CIBP @ 5400' and dump 35' cmt on top. TOC @ 5365'.

8/18/09: MIRU Rising Star Pumping Service and set 4-1/2" CIBP @ 4950' and dump 35' cmt on top. TOC @ 4915'. Perf 4830'-4832'. Set retainer @ 4760'.

8/19/09: MIRU Rising Star Pumping Service and pump 593 sxs CC cmt plus an additional 260 sxs. SIW and WOC.

8/20/09: No activity. WOC.

8/21/09: RU Black Warrior Wireline Service. Run cement bond log. Estimated TOC @ 510' per bond log.

8/22/09: Perf 4-1/2" csg 4804-30'; 4775-90'; 4740-64'; 4700-18'; 4516-62'; 4294-4330'; 4200-4280'; 4086-4114' & 4044-64' w/a total of 293 TS/F w/652 total shots. (SEE ATTACHMENT)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sandra J. Belt ext. 149

Title Regulatory Clerk

Signature

Sandra J. Belt

Date 08/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

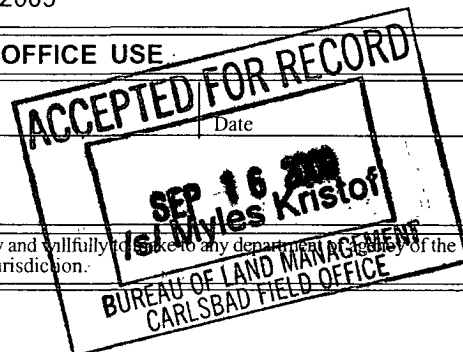
Date

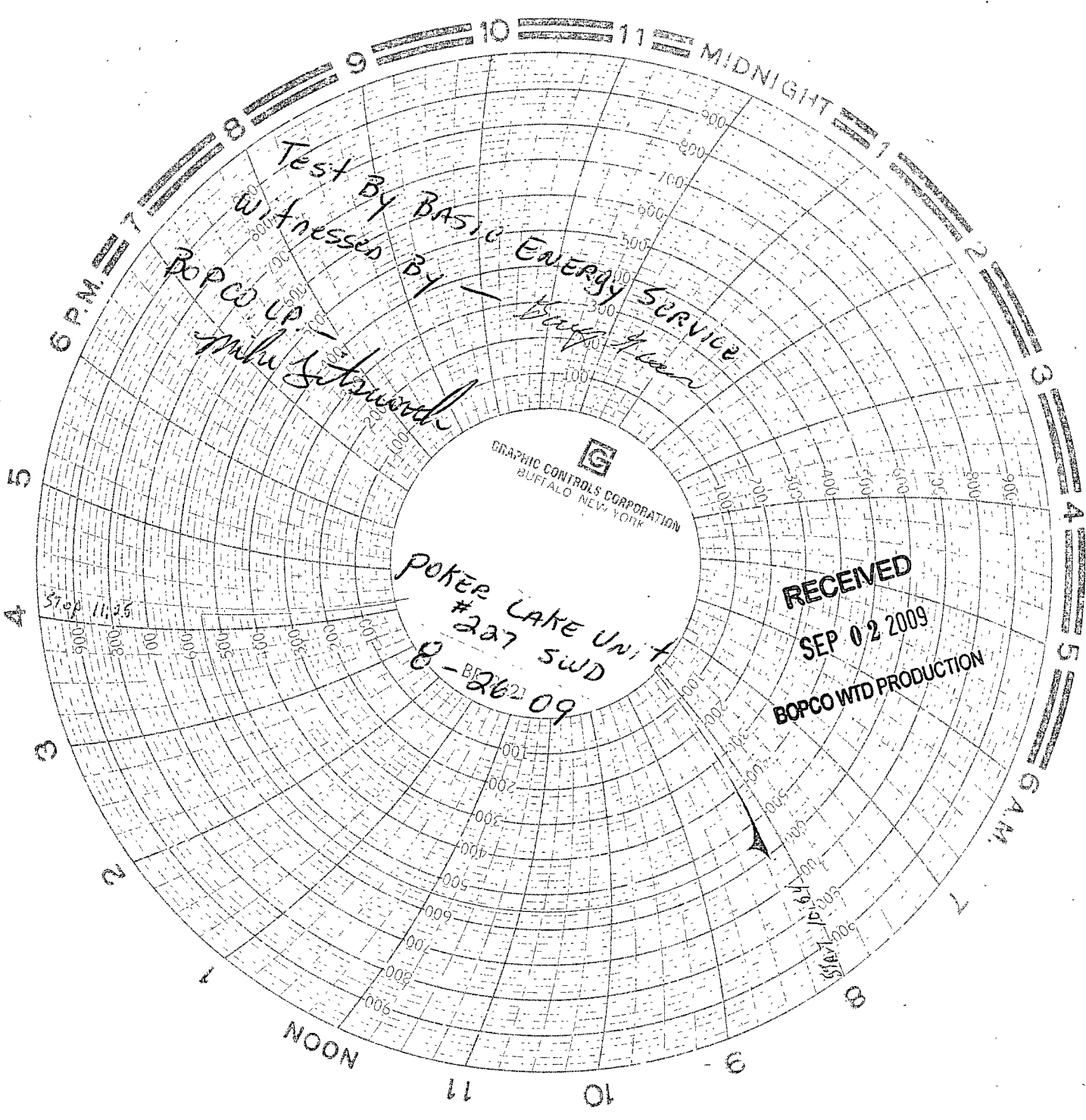
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





Test By BASIC ENERGY SERVICE
Witnessed By *Greg Huan*
POPCO LP. *Mike Sitward*

GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

POKER LAKE UNIT
#227 SWD
8-2621 09

RECEIVED
SEP 02 2009
BOPCO WTD PRODUCTION

Stop 11.25

Stop 19.00
Stop 19.00
Stop 19.00

Attachment to Form 3160-5
Sundry Notice
Poker Lake Unit; #277
Item 13
8/28/09

08/23/2009: Acidize perms 4700'-4830- w/ 4,150 gals 7-1/2% NEFE HCL.

08/24/2009: No activity.

08/25/2009: No activity.

08/26/2009: Acidize perms 4044'-4562' w/10,500 gals 7-1/2% NEFE HCL. RU Basic Energy Services. Set packer @ 4700' and pressure tested to 500 psi for 3 minutes. Test good; no leak off. Performed 12 stage step rate test. Daily injection rate 2,500 bbls/day @ 800 psi. Returned well to disposal.