

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
 UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

PM

SEP 14 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

File Number
NMNM-0560397

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3a Address

P.O. Box 960 Artesia, NM 88210-0960

3b Phone No (include area code)

(575) 748-1288

4 Location of Well (Footage, Sec., T.R.M. or Survey Description)

1650 FSL & 2310 FEL Sec. 30 T15S R29E

7 If Unit of CA/Agreement. Name and/or No

8 Well Name and No
Whitehorse Federal #1

9 API Well No
30-005-64096

10 Field and Pool or Exploratory Area

Round Tank; San Andres

11 Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion/ <i>Drilling Operations</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/22/2009 Perforated 4,896-4,900' 9 holes. Acidized w/ 5,000 gals 15% NEFE.
 7/13/2009 Perforated 4,548-4,550' 6 holes. Acidized w/ 2,500 gals 15% NEFE.
 7/15/2009 Perforated 4,538-4,540' 6 holes. Acidized w/ 2,500 gals 15% NEFE. Frac w/ 68,520# White Sand 16/30, 47,997# Siber Prop 16/30, 1,400# Flex Sand 14/30 MSE, 21,714 gals Slickwater, 71,946 gals Viking 2500.
 7/16/2009 Perforated 4,198-4,200' 6 holes. Acidized w/ 2,500 gals 15% NEFE.
 7/17/2009 Perforated 4,186-4,190' 9 holes. Acidized w/ 2,000 gals 15% NEFE. Frac w/ 58,755# White Sand 16/30, 38,684# Siber Prop, 1,648# Flex Sand 14/30 MSE, 3,570 gals 20% NEFE, 48,552 gals Slickwater, 3,100 gals AquaFrac 2500, 66,822 gals Viking 2500.
 Perforated 3,846-3,850' 9 holes. Acidized w/ 2,000 gals 20% NEFE.
 7/18/2009 Frac w/ 37,729# White Sand 16/30, 10,000# White Sand 20/40, 53,218# Siber Prop, 6,202# Flex Sand 14/30 MSE, 75,264 gals Viking 2500, 42,000 gals Slickwater, 38,850 gals AquaFrac 2500.
 Perforated 3,496-3,500' 9 holes. Acidized w/ 2,000 gals 15% NEFE. Frac w/ 44,918# White Sand 16/30, 35,078# 20/40 Super LC, 97,230 gals Viking 2500, 32,718 gals Aquafrac 2500, 43,848 gals Slickwater.
 7/22/2009 RIH w/ 83 joints 2 7/8 tubing, SN @ 2603', 2 1/2x2x20' pump.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jerry Sherrell

Title Production Clerk

Signature

Jerry W. Sherrell

Date 8/25/09

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval: if an applicant attaches a statement of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction

(Instructions on page 2)

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