

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SEP 1 8 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No

NMNM 2748

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
☐ Other

6. If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8. Lease Name and Well No

GISSLER B #46

9. API Well No.

30-015-36819 S1

10 Field and Pool, or Exploratory

LOCO HILLS GLORIETA YESO

11 Sec., T., R, M., on Block and Survey or Area

SEC 8, T17S, R30E

12 County or Parish

EDDY CTY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3679' GL

2 Name of Operator

BURNETT OIL, CO., INC.

3 Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a Phone No. (include area code)

(817) 332-5108

4 Location of Well (Report location clearly and in accordance with Federal requirements *)

At Surface

UNIT F, 1780' FNL, 1764' FWL

At top prod interval reported below

At total depth

SAME AS SURFACE

14 Date Spudded

7/08/2009

15. Date T D Reached

7/20/2009

16 Date Completed 8/25/2009

☐ D&A ☒ Ready to Prod.18. Total Depth: MD
TVD 5778' TVD19. Plug Back T D.: MD
TVD 5732' TVD20. Depth Bridge Plug Set. MD
TVD N/A

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		412'		546 SX C	139	SURFACE	0
8.75"	7" K	23.00#		5778'		2100 SX C	626	SURFACE	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4292'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Loco Hills Glorieta						
A) Yeso			4742'- 5067'	0.43	44	4 SPF
Loco Hills Glorieta						
B) Yeso			4375'- 4649'	0.43	48	3SPF
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4742'- 5067'	2000 GAL 15% NeFe ACID
4742'- 5067'	SlickWater Frac w/656,922 gals water, 200,544# 40/70 Sand & 20,000# 100 Mesh Sand.
4375'- 4649'	SlickWater Frac w/804,720 gals water, 252,264# 40/70 Sand & 20,000# 100 Mesh Sand.

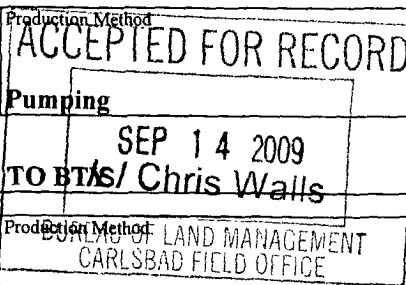
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/25/09	8/30/09	24	→	207	256	1439	38.5	.84	Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→					PUMPING TO BT/S/	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
W2

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #5 Battery to DCP Midstream

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	311'
				SALT	564'
				BASE SALT	1074'
				YATES	1235'
				SEVEN RIVERS	1515'
				QUEEN	2121'
				GRAYBURG	2528'
				SAN ANDRES	2843'
				GLORIETA	4280'
				YESO	4338'

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SEP 03 2009

Carlsbad Field Office
Carlsbad, N.M.

32. Additional remarks (include plugging procedure).

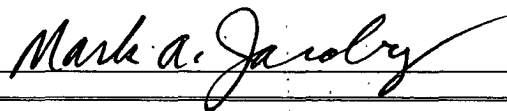
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other. **DEVIATION SURVEY**

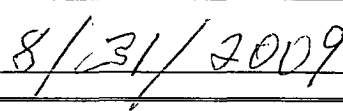
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature



Date



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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