

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div>ENTERED 10-7-09</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-37069		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name G J WEST COOP UNIT	
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK _____ RESVR <input type="checkbox"/> OTHER _____				8 Well No 205	
2 Name of Operator COG Operating LLC				9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					
4 Well Location Unit Letter B 330 Feet From The North Line and 1650 Feet From The East Line Section 16 Township 17S Range 29E NMPM County Eddy					
10 Date Spudded 07/17/09		11. Date T D Reached 07/22/09		12. Date Compl (Ready to Prod) 08/16/09	
				13 Elevations (DF& RKB, RT, GR, etc) 3567 GR	
14 Elev Casinghead		15. Total Depth 5503		16 Plug Back T.D. 5445	
		17 If Multiple Compl How Many Zones?		18. Intervals Drilled By X	
				19 Producing Interval(s), of this completion - Top, Bottom, Name 3982 - 5200 Yeso	
				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
13-3/8		48		335	
8-5/8		24		838	
5-1/2		17		5503	
24 LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8		4948			
26 Perforation record (interval, size, and number)					
3982 - 4212 - 2 SPF, 29 holes		Open		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4450 - 4650 - 2 SPF, 36 holes		Open		DEPTH INTERVAL	
4730 - 4930 - 2 SPF, 36 holes		Open		AMOUNT AND KIND MATERIAL USED	
5000 - 5200 - 2 SPF, 48 holes		Open		3982 - 4212	
				4450 - 4650	
				4730 - 4930	
				5000 - 5200	
28 PRODUCTION					
Date First Production 08/17/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 20' RHTC pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/02/09		Hours Tested 24		Choke Size	
				Prod'n For Test Period	
				Oil - Bbl	
				Gas - MCF	
				Water - Bbl	
				Gas - Oil Ratio	
Flow Tubing Press 70		Casing Pressure 70		Calculated 24-Hour Rate	
				Oil - Bbl	
				Gas - MCF	
				Water - Bbl.	
				Oil Gravity - API - (Corr) 40.8	
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD				Test Witnessed By Kent Greenway	
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Kanicia Carrillo		Title Regulatory Analyst	
E-mail Address kcarrillo@conchoresources.com		432-685-4332		Date 09/10/09	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 889	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1749	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2445	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3892	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5372	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3968	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #205
API#: 30-015-37069
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3982 - 4212	Acidize w/3000 gals acid.
	Frac w/99,000 gals gel, 96,600# 16/30 BASF
	sand, 21,600# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4450 - 4650	Acidize w/2500 gals acid.
	Frac w/117,000 gals gel, 145,700# 16/30 BASF
	sand, 31,100# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4730 - 4930	Acidize w/2500 gals acid.
	Frac w/117,000 gals gel, 147,600# 16/30 BASF
	sand, 30,200# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5000 - 5200	Acidize w/2500 gals acid.
	Frac w/117,000 gals gel, 150,800# 16/30 BASF
	sand, 28,400# 16/30 sand.