

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-015-37010

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No S-VO7140

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
Wyatt Draw 29 State Com

6. Well Number 1

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Mewbourne Oil Company

9. OGRID 14744

10 Address of Operator PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Wolfcamp Lakewood Morrow* 97658

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	29	19S	26E		660	South	860	East	Eddy
BH:										

13. Date Spudded
08/03/09

14. Date T D Reached
08/25/09

15. Date Rig Released
08/27/09

16. Date Completed (Ready to Produce)
09/05/09

17. Elevations (DF and RKB,
RT, GR, etc) 3321.6 GL

18 Total Measured Depth of Well
9850

19. Plug Back Measured Depth
9770'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
GR/CBL/CCL/CN/DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9508'-9614' Morrow

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	427'	17 1/2"	630	Surface
8 3/8"	32#	2125'	12 1/4"	800	Surface
4 1/2"	11.6#	9850'	7 7/8"	1700	TOC @ 300'

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)
9508' - 9614' (32', 64 holes, 2 SPF, 0 41" EHD & 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9508' - 9614'
AMOUNT AND KIND MATERIAL USED
Frac w/1000 gals 7 1/2% HCl acid & 70000 gal 40# 70Q
Binary foam carrying 66000# 20/40 TerraProp

28 PRODUCTION

Date First Production
09/05/09

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
09/08/09	24	08/64"	24	0	692	1	692,000

Flow Tubing Press. NA	Casing Pressure 2500	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 692	Water - Bbl. 1	Oil Gravity - API - (Corr) 49
--------------------------	-------------------------	-----------------------------	----------------	------------------	-------------------	-----------------------------------

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30 Test Witnessed By
Nick Thompson

31 List Attachments
C104, Logs, Deviation Survey & completion sundry

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jackie Lathan
Printed Name Jackie Lathan Title Hobbs Regulatory Date 09/11/09

E-mail Address jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8365	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9073	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 464	T. Silurian	T. Menefee	T. Madison
T. Grayburg 738	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1187	T. Simpson	T. Mancos	T. McCracken
T. Yeso 3049	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Barnett 9726	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3931	T. Todilto	
T. Abo	T. Morrow 9256	T. Entrada	
T. Wolfcamp 6975	T. Chester	T. Wingate	
T. Penn	T. TD 9850	T. Chinle	
T. Cisco (Bough C)	T. LTD 9847	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------