State of New Mexico

SEP 3 0 2009

| <u>District I</u> Energy, Minerals and Natural Resources | May 27, 2004 |
|--|---|
| 1625 N French Dr., Hobbs, NM 88240 | WELL API NO. |
| District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 30 – 015 – 25013 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. | STATE STEE |
| 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S St Francis Dr., Santa Fe, NM | 647 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | |
| DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | State "CC" 8. Well Number |
| PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other | 8. Well Number |
| 2. Name of Operator | 9. OGRID Number |
| BP America Production Company | 000778 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P. O. Box 1089 Eunice, New Mexico 88231 | Empire Atoka |
| 4. Well Location | |
| Unit Letter N: 990 feet from the South line and | 2235 feet from the West line |
| Section 26 Township 17S Range 28E NMPM County Eddy | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application ☐ or Closure ☐ | |
| | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | |
| NOTICE OF INTENTION TO: SU | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON | RILLING OPNS. D P AND A |
| PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEME | NT JOB |
| OTHER: OTHER: | |
| | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| P&A'd wellbore as summarized below and depicted by the attached wellbore sch | ematic: |
| | |
| MIRU PU on 9/14/09. Tested 5½" casing from 0' to packer @ 9956' to 500 psi, OK. Killed well, installed BOP, released pkr & POH w/ tubing assembly - recovered all equipment. 0n 9/18/09, TIH w/ tbg to CIBP @ 10,400' and spotted 100 sx of Class "H" | |
| containing retarder to a calculated depth of 9428', which completed Morrow plug and also covered Atoka perfs from | |
| 10,011' - 10,018'; cement set prematurely and stuck tbg as this plug was set. Free pointed tbg @ 9187', cut & pulled from 9160'. | |
| Spotted 25 sx "H" from 9160' - 8850', plug set 9/21/09 & tagged 9/22/09. Circulated hole w/ 9.0 ppg mud laden fluid and spotted plugs as follows: 25 sx Class "H" from 8100' - 7875' across top of Wolfcamp @ 8030', 35 sx Class "C" from | |
| 6050' - 5700' across top of Abo @ 5997' and DV tool @ 5776', 25 sx Class "C" from 3821' - 3500' across top of Glorieta | |
| @ 3650'. Glorieta plug was spotted & tagged on 9/23/09. On 9/23/09, RU WL equip & perfed 51/2" csg @ 2650' w/ 4 holes = | |
| 50' below 8 5/8" intermediate csg shoe @ 2600'. TIH w/ pkr & set @ 2269', broke down perfs @ 2650' & established circulation | |
| to surface via the 8 5/8" x 5½" annulus. Cemented 8 5/8" x 5½" annulus from 2650' to surface with 500 sx Class "C" and WOC overnight. On 9/24/09, released pkr, POH & LD pkr. TIH w/ tbg, tagged plug @ 2509' and spotted 75 sx Class "C" to 1731'; | |
| intermediate shoe plug set 1731' - 2650'. POH w/ tbg to 1200', circulated & filled 51/2" casing to surface with 125 sx "C"; top plug | |
| set 0' - 1200'. POH & LD tbg and removed BOP. RD & MO PU - downhole abandonment operations completed 9/24/09. On | |
| 9/28/09, cut-off wellheads and anchors to 3' below GL and installed regulation Dry Hole Marker. NMOCD will be notified when | |
| site has been reclaimed and ready for final inspection. | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below: | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \). | |
| SIGNATURE M. o. Wells Operations Sup | <u>erintendent</u> DATE <u>09 / 29 / 09</u> |
| Type or print name M. D. Westmoreland E-mail address: dan.westmorela | nd@hn.com Talanhana No. 422 / 699 5245 |
| | 10(0) 10 10 10 10 10 10 10 10 10 10 10 10 10 |
| For State Use Only Approved for plugging | |

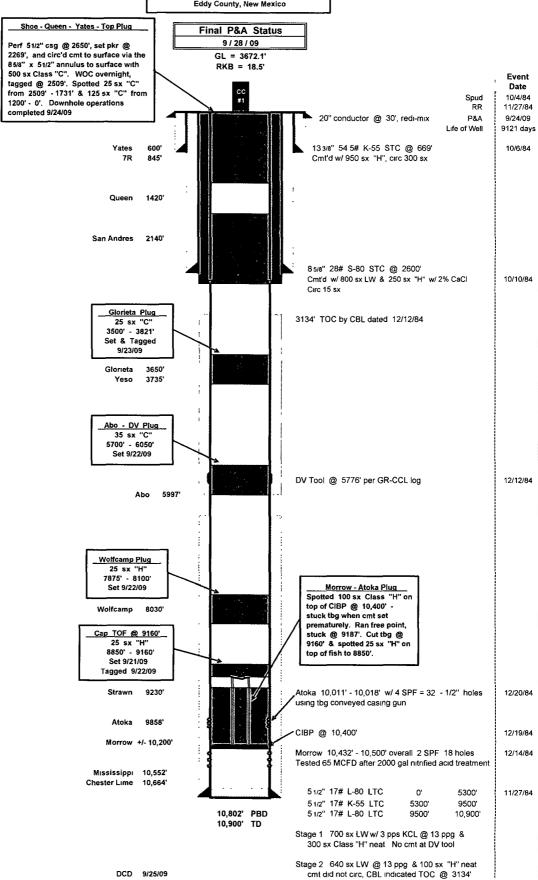
Conditions of Approval (if any):

of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.

State "CC" #1 **Empire Atoka**

API No. 30 - 015 - 25013 State Lease No. 647

990' FSL & 2235' FWL Section 26 - T17S - R28E **Eddy County, New Mexico**



DCD 9/25/09