Form	316	0-5
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## UNITED STATES

FORM A	PPROVED
OMB No	1004-013
Expires M.	arch 31 20

١	FORM APPROVED OMB No 1004-0137	
	Expires March 31, 2007	
56	e Serial No 811	
<b>\</b> n	tian, Allottee or Tribe Name	

SUNDRY N  Do not use this for abandoned well.	OTICES AND REPO orm for proposals a Use Form 3160-3 (A	ORTS ON WELLS to drill or to revenue? (PD) for such propos	ARTE	0556811 SiAndian, Allottee o	r Tribe Name	•
SUBMIT	IN TRIPLICATE - Other	instructions on page 2		7 If Unit of CA/Agree	ement, Name and/or No	
I Type of Well  ☑ Oil Well ☐ Gas W	ell Other			8 Well Name and No. Brewer #28		
2 Name of Operator COG Operating,	LLC			9 API Well No. 30-015-20994	,	
3a Address 550 W. Texas, Suite 1 Midland, TX 79701	300	3b. Phone No. (include area (432) 686-3021	code)	10 Field and Pool or E Wildcat	Exploratory Area	
4. Location of Well (Footage, Sec., T.,1 1980' FSL & 1980' FWL Sec 12, T-16-S, R-29-E	R.,M., or Survey Description			11. Country or Parish, Eddy Co., NM	State	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	`	Ĺ	YPE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Tem	mplete porarily Abandon	Other	
Final Abandonment Notice  13 Describe Proposed or Completed Or the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or pr ed operations. If the operati Abandonment Notices must	lly, give subsurface locations are ovide the Bond No. on file with on results in a multiple comple	ted starting da nd measured ar a BLM/BIA. R tion or recomp	nd true vertical depths of dequired subsequent rep letion in a new interval	of all pertinent markers and zones forts must be filed within 30 days , a Form 3160-4 must be filed on	s. s nce
9/15/00 Complete MIRLL Contact F	DI M Tormi Mileon of MIDI	L ND WH NITEOD Bulls	lov down pro	duction that 90 its t	-llay 2 400 2 ft	

9/15/09 Complete MIRU. Contact BLM Terry Wilson of MIRU. ND WH, NU BOP. Pull & lay down production tbg - 82 jts, talley 2,499.3 ft. 9/16/09 Tag plug @ 2,644'. Set 8 5/8" CIBP @ 2,445'. Circulate 140bbl Gel water. Cap w/ 30sx cmt neat. Cal TOC @ 2,329'. PUH, spot 45sx cmt neat. Cal TOC @ 1,633'. PUH, spot 45sx cmt neat @ 904'. Cal TOC @ 730'. PUH, spot 45sx cmt neat @ 561'. Cal TOC @ 387'. WOC overnight. 9/17/09 Tag TOC @ 390'. ND BOP & WH. Spot 20sx cmt @ 60' to surface. POH w/ 2 jts - Top off casing. RDMO

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Randall Minear	Title Sr. P&A Supe	rvisor		
Signature Hembell Miller	Date 09/22/2009	ACCEPTI	ED EOR RE(	ngn
THIS SPACE FOR I	EDERAL OR STATE	OFFICE USE	<del></del>	<del>JUND</del> 7
Approved by	Title	D	CT 4 2009	
Conditions of approval, if any, are attached. Approval of this notice does not wart that the applicant holds legal or equitable title to those rights in the subject lease wentitle the applicant to conduct operations thereon	hich would Office	46	mo	
Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for fictitious or fraudulent statements or representations as to any matter within its juice.	or any person knowingly and will risdiction	fully to make to any department or CARLS	HEAD MANAGEN BAD FIELD OFFICE	AL NI ales any falso
(Instructions on page 2)	(			