OCT 9 2009

Submit One Copy To Appropriate District	State of Nov. M	aviaa	NMOCD ARTESIA	Form C 102
Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 18, 2009
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240	Energy, witherars and that	urar Kesources	WELL API NO.	Water 16, 2009
District II	OIL CONSERVATION DIVISION		30-015-21543	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
District IV 1220 S St Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. B-7244	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT 'L'	
1. Type of Well: X Oil Well Gas Well Other			8. Well Number 141	
2. Name of Operator			9. OGRID Number	
BP AMERICA PRODUCTION COMPANY			00778	
3. Address of Operator P.O. BOX 1089, EUNICE NM 88231			10. Pool name or Wildcat EMPIRE ABO	
4. Well Location				
Unit Letter N: 1050 feet	from the S line and 136	60 feet from the V	V line	
Section 2 Township 18S	Range 27E NMPM	County ED	DY	
11	. Elevation (Show whether DI		2.)	
	3516.4'			
12. Check Appropriate Box to Inc	dicate Nature of Notice, J	Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				RING CASING
TEMPORARILY ABANDON   CH	HANGE PLANS 📗	COMMENCE DE	RILLING OPNS.□ PAN	DA 🗆
PULL OR ALTER CASING   MI	ULTIPLE COMPL	CASING/CEMEI	NT JOB	
OTHER:		│	ready for OCD inspection	after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE	NAME, WELL NUMBER,	API NUMBER, O	UARTER/QUARTER LO	OCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED	ON THE MARKER'S SUF	RFACE.		
The location has been leveled as near	arly as possible to original gro	und contour and ha	s been cleared of all junk, to	ash, flow lines and
other production equipment.  Anchors, dead men, tie downs and rie	isers have been out off at least	two feet below are	aund level	
If this is a one-well lease or last rem				compliance with
OCD rules and the terms of the Operator				
from lease and well location.				
All metal bolts and other materials ha	ive been removed. Portable b	ases have been rem	oved. (Poured onsite concr	ete bases do not have
to be removed.)  All other environmental concerns ha	ave been addressed as per OC	D rules		
Pipelines and flow lines have been a			C. All fluids have been rem	oved from non-
retrieved flow lines and pipelines.				
When all words has been accordated material	41. i - C 4 - 41	District CC	1 1 1 2 2	
When all work has been completed, retur	n uns iorin to the appropriate	District office to so	medule an inspection.	
K - 1	$\mathcal{L}$			
SIGNATURE Many ( )	TITLI	E: Area Operations	Team Lead DA	ΓE: 10/8/09
TYPE OR PRINT NAME: Barry C. Pric For State Use Only	ee E-MAIL: barr	y.price@bp.com	PHONE	: 575-394-1648

TITLE to Release

APPROVED BY: /// Conditions of Approval (if any):

DATE 1 /3/05