

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

Rm

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BP America Production Company3a. Address  
P.O. Box 1089 Eunice NM 88231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C, 1100 FNL & 2170 FWL  
Section 10, T18S, R27E3b. Phone No. (include area code)  
575-394-1648

5. Lease Serial No.

NMNM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM70495X8. Well Name and No.  
Empire Abo Unit 101  
"M"9. API Well No.  
30-015-2205710. Field and Pool, or Exploratory Area  
Empire Abo11. County or Parish, State  
Eddy County NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/25/09: RU PU.

9/28/09: L/D RODS L/D 70-7/8" &amp; 128 3/4" RODS PARTED LEFT 10-3/4" &amp; 25-7/8" &amp; PUMP IN WELL BODY BREAK @ 4930'. ROD HAD SMALL PITTS @ BREAK. N/D WH, N/U BOP. RIH TO 5750' W/ TAC. TAGGED @ 5625' POOH L/D TBG.

9/29/09: POOH L/D RODS &amp; PUMP. L/D TBG. 184 JTS TOTAL 2 3/8" J-55. HAD BLOW OUT DRILL WENT WELL.

P/U 4 3/4" BIT &amp; 5.5" CSG SCRAPER. RIH APPEARED TO BE LITTLE BUILD UP @ 5625' WHERE TAC WAS SET.

WORKED THRU. RIH TO 5758' POOH L/D BIT &amp; SCRAPER P/U 5.5" CIBP TIH @ 3000' KILLSTRING.

9/30/09: RIH W/ CIBP SET @ 5720' CIRC 140 BBLs. WELL W/ FRESHWATER TEST CIBP TO 500 PSI OK. M&amp;P 40 SKS.

CLASS (C) CMT. 15.PPG DISPLACE W/ 20.5 BBLs. L/D 14 JTS CIRC WELL W/ 9.5 SALTWATER GEL. 140 BBLs. POOH

L/D SETTING. RIH TO 1550' RUN CBL TO SURFACE TOC @ 310' R/D E/L. P/U SLOTTED SUB TIH TO 4307'. M&amp;P 30

SKS. CLASS (C) 14.9 PPG DISPLACE W/ 15 BBLs CMT. F-4307' T- 4018' POOH TO 3260'.

10/1/09: M&amp;P 30 SKS 14.9 PPG CLASS (C) CMT. DISPLACED W/ 10.5 BBLs 2% CAL. GLOREITA @ 3260'. WOC. RIH TAG

CMT. 2880' CMT F-3260' T-2880' L/D TBG. TO 1106' M&amp;P 35 SKS. CLASS (C) 15. PPG DISPLACE W/ 3 BBLs. CMT.

F- 1106' T-L/D TBG. R/U E/L &amp; LUB. P/U 3 1/8" PERF. GUN 4 SPF TIH TO 160' PERF. 5.5 CSG. BREAK CIRC.

5.5" X 8 5/8" CSG WOC

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

Continued on page 2.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Lead

Date 10/8/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
OCT 10 2009  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Form 3160-5  
Empire Abo Unit M-101  
30-015-22057  
Continued from Page 1

10/2/09: RIH TAGGED CMT @ 700' SHOE PLUG F-1106' T- 700' R/D FLOOR, N/D BOP, N/U BONNET. M&P SURFACE CIRC. 5.5" X 8 5/8" CSG. F-160' TO SURFACE WITH 80 SKS. CLASS (C) 15. PPG. R/D PULLING UNIT.

10/5/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.