

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTECIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator RUBICON OIL &amp; GAS, LLC 194266

3a. Address  
508 W. WALL, SUITE 500, MIDLAND, TX 797013b. Phone No. (include area code)  
432 687-51004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
800' FNL & 800' FWL (D), Sec 17, T16S, R30E

5. Lease Serial No.

BLM 07725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Trigg 17 Fed, Well #1

9. API Well No.

30 015 32283

10. Field and Pool, or Exploratory Area

Henshaw, Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☒ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per telephone conversation with BLM 10-7-09, the BOP that will be utilized from the base of the 13 3/8" surface casing that will be set at 450' to the intermediate casing at 3000' will be 2000 psi working pressure, as per attached diagram. It is a 2000 psi working pressure BOP system and all equipmet will be tested to a maximum of 2000 psi. Our original BOP diagram submitted with the APD is still valid from below 3000' to total depth, proposed to be 10,800'.

We anticipate spudding this well the week of October 12, 2009.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 10-8-09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

AUG 10 2009

WESLEY W. INGRAM  
PETROLEUM ENGINEER

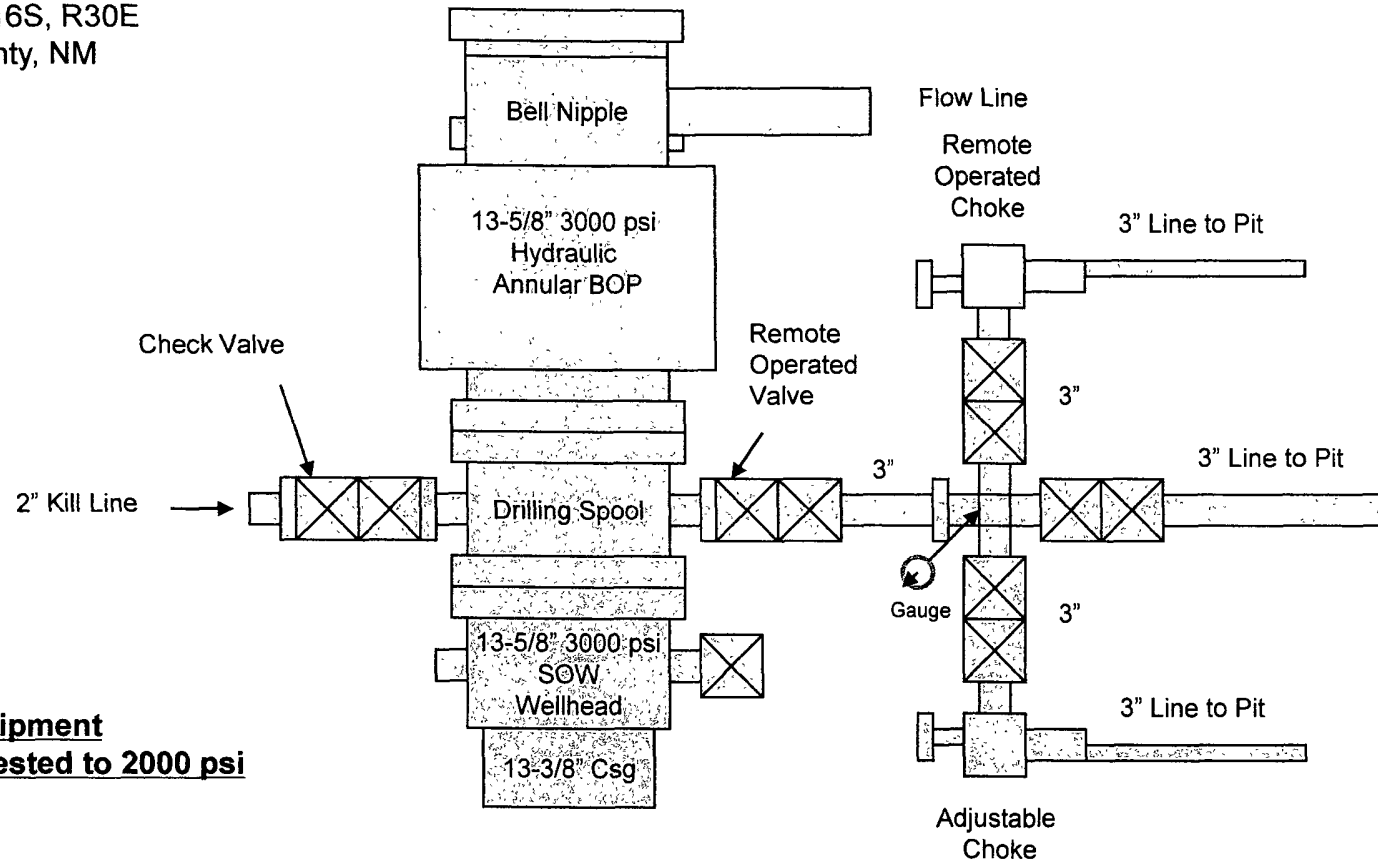
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

M2

Rubicon Oil & Gas, LLC  
Trigg 17 Federal No. 1  
800' FNL & 800' FWL  
Sec 17, T16S, R30E  
Eddy County, NM

To be permitted for 12 1/4"  
Intermediate Hole Only, 3000'



**All Equipment**  
**To be tested to 2000 psi**

2000 psi Working Pressure  
BOPE Configuration  
And Choke Manifold

Exhibit "A"