Form 3160-5 (April 2004)\*

## OCD-ARTESIA **UNITED STATES**

FORM APPRO

	En
OVED	<i>*</i> (, , ,
L-0137	
21 2007	

DEPARIMENT OF THE		Expires. March 31, 2007	
BUREAU OF LAND MAN	5. Lease Serial No.		
SUNDRY NOTICES AND REP	NM 117117		
Do not use this form for proposals to	o drill or to re-enter an	6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160 - 3 (A	N/A		
SUBMIT IN TRIPLICATE- Other instr	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well □ □ Gas Well □ □ Other	N/A  8. Well Name and No.		
2. Name of Operator COG Operating, LLC		Moose 23 Federal #2H	
		9. API Well No.	
3a. Address       3b. Phone No. (include area code)         550 W. Texas Ave., Suite 1300, Midland, TX 79701       432-685-9158		30-015-37101	
		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec, T, R, M, or Survey Description)		Crow Flats, ABO	
Section 23, T16S, R28E, NE/4NE/4, 800' FNL & 660' FWL	11. County or Parish, State		
		Eddy Co, NM	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize	Deepen Production (S	Start/Resume) Water Shut-Off	
✓ Notice of Intent	Fracture Treat Reclamation	Well Integrity	
Subsequent Report Casing Repair	New Construction Recomplete	Other pipeline	
Change Plans	Plug and Abandon Temporarily	Abandon	
Final Abandonment Notice Convert to Injection	Plug Back Water Dispose		
Describe Proposed or Completed Operation (clearly state all pertire of the proposal is to deepen directionally or recomplete horizontal).		** *	

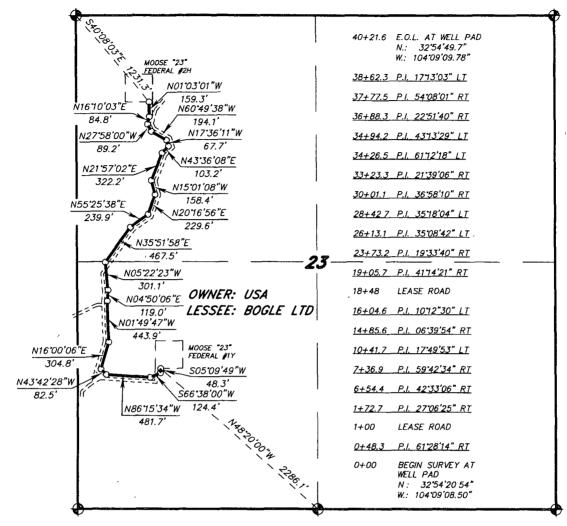
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests the opportunity to construct a 10" buried, low pressure, poly pipeline connecting the Moose 23 Federal #2H and the Moose 23 Federal #1Y.

Please see attached plat showing the specific route and note that it runs along an existing road. Also see attached letter from Boone Archaeological Services indicating the proposed pipeline route is located within previous survey 09-0143.1 and 09-0143.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Debbie Harrell	Title Agent Actin	g on Behalf of COG Operat	Pana
Signature Tabbu Harril	Date	09/01/2009	' THOVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	LP 2 9 2009
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		BURE ALENDA CARLSR	LAND MANACEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any ma	ny person knowingly an tter within its jurisdictio	d willfully to make to any depar n.	ment bragengy of the Unlight
(Instructions on page 2)			

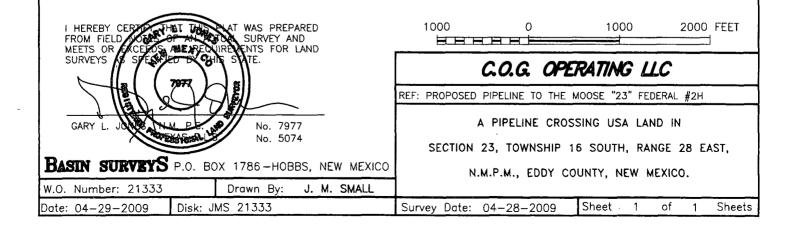
## SECTION 23, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

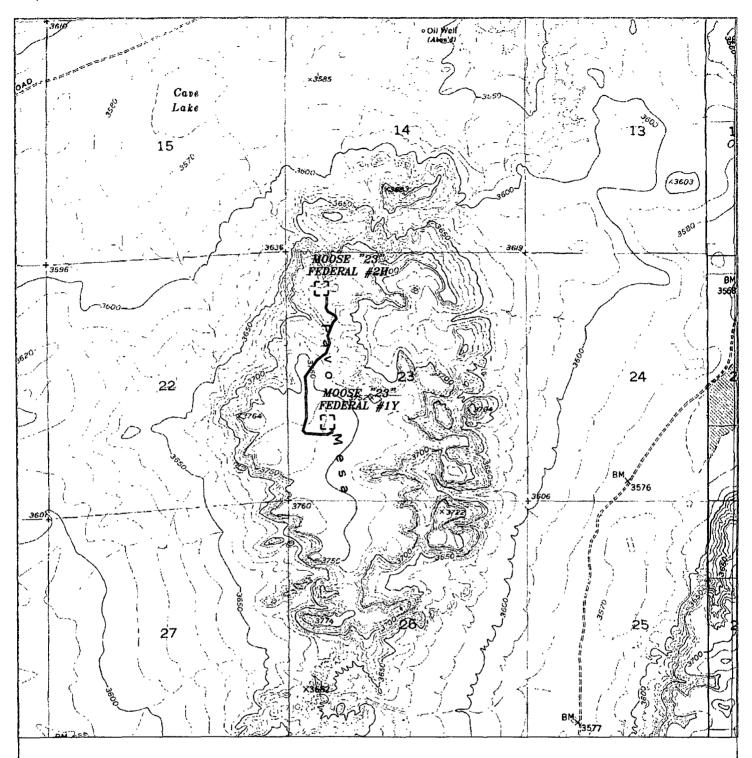


LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 23, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 23 = 4021.6 FEET = 243.73 RODS = 0.76 MILES = 2.77 ACRES





PROPOSED PIPELINE TO THE MOOSE "23" FEDERAL #2H Section 23, Township 16 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fax basinsurveys.com W.O. Number: JMS 21333 Survey Date: 04-28-2009

Scale: 1" = 2000'
Date: 04-29-2009

C.O.G. OPERATING LLC TO:

Thank you

Boone Archaeological Services LLC 2030 North Canal

Carlsbad, NM 88220

Email: BAS@warpdriveonline.com

Office: 505-885-1352

FAX NUMBER 505-887-7667

### FACSIMILE TRANSMITTAL SHEET

Teresa Glover Lamar	Danny / Ann Boone	
COMPANY:	DATE:	
Gray Specialties	5/22/2009	
FAX NUMBER:	TOTAL NO. OF PAGES:	
432-218-7396	3	
PHONE NUMBER:	SENDER'S REFERENCE NUMBER:	
432-685-9158	BA\$ 05-09-16	
RE: Moose "23" Federal #2H pipeline	YOUR REFERENCE NUMBER:	
☐ URGENT ☐ FOR REVIEW	☐ PLEASE COMMENT ☑ PLEASE REPLY	
Notes/Comments:		

The above report will be delivered to the Carlsbad BLM today

FROM:

#### BOONE ARCHAEOLOGICAL SERVICES, LLC

May 22, 2009



COG Operating
Fasken Center Tower II
550 W Texas Avenue, Suite 1300
Midland, TX 79701

Attention: Teresa Glover Lamar (Agent)

Re: Moose "23" Federal #2H BAS 05-09-16

Dear Teresa;

Research of records at the Bureau of Land Management, Carlsbad Field Office reveals the project for the Moose "23" Federal #2H is located within previous survey 09-0143.1 & 09-0143. George MacDonell, Lead Archaeologist with the Carlsbad Bureau of Land Management was consulted on March 14, 2008 and confirmed no fieldwork is required and archaeological clearance as staked is recommended. A copy of this report will be forwarded to the Carlsbad Bureau of Land Management Archaeologist.

Legal Location: NW% NW%, SW% NW%, NW% SW% of Section 23, T 16S, R 28E, NMPM, Eddy County, New Mexico

Map Reference: USGS 7.5' Series; DIAMOND MOUND, NM (1951) 32104-H2

Respectfully,

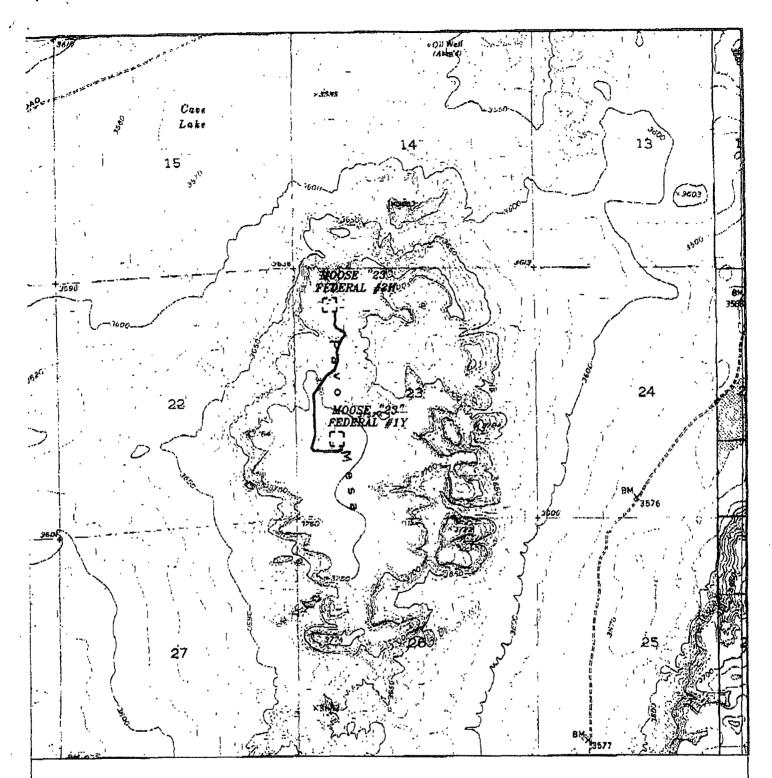
Danny Boone

Boone Archaeological Services, LLC Principal Investigator / Field Supervisor

Attachments: Survey plat and project map

2030 North Canal Carisbad, NM 88220 575-885-1352 office 575-887-7667 fax

bas@warpdriveonline.com



PROPOSED PIPELINE TO THE MOOSE "23" FEDERAL #2H Section 23, Township 16 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. Wesl County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office

(575) 392-2206 - Fax basinsurveys.com W.O. Number: JMS 21333

Survey Date: 04-28-2009

Scale: 1" = 2000'

Date: 04-29-2009

C.O.G. OPERATING LLC

# BLM LEASE NUMBER: NM 117117 COMPANY NAME: COG Operating WELL NO. & NAME: Moose 23 Federal #2H

#### BURIED PIPELINE STIPULATIONS

A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

- 5. All construction and maintenance activity will be confined to the authorized right-of-way.
  6. The pipeline will be buried with a minimum cover of pipe and ground level.
- 7. Blading of all vegetation will be allowed. Blading is defined as the complete removal of brush and ground vegetation. Clearing of brush species will be allowed. Clearing defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface. In areas where blading and/or clearing is allowed, maximum width of these operations will not exceed 35 feet.
- 8. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in row, piles, or berms, unless otherwise approved by the Authorized Officer. A berm will be left over the ditch line to allow for settling back to grade.
- 10. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
- 11. The holder will reseed. Seeding will be done according to the attached seeding requirements, using the following seed mix.

(	) seed mixture 1	(	) seed mixture 3
(	) seed mixture 2	. (	) seed mixture 4

- 12. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" **Shale Green**, Munsell Soil Color No. 5Y 4/2.
- 13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

- 14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
- 15. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

#### 16. Special Stipulations:

This action must be completed within 5 years of the approval of the NEPA document (EA-NM-520-2009-0557) upon which it is tiered. The proposed action must be constructed no later than 05/19/2014. If the proposed action has not been constructed by 05/19/2014, all work must cease and a new application must be submitted to the BLM.