		FORM APPROVED
		FORM APPROVED OMB NO 1004-0135
D Arresta	•	OMB NO 1004-0135
		Expires July 31, 2010

	UNITED STATES EPARTMENT OF THE INTE		OCD Artesia	OMB NO 1004-0135 Expires July 31, 2010				
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease So NMNV	erial No. 198120 —				
			6. If Indiar	n, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.	7 If Unit o	or CA/Agreement, Name and/or No.				
1. Type of Well			8. Well Na	VINUT 040				
② Oil Well ☐ Gas Well ☐ Ot  2 Name of Operator	9. API We	·						
COG OPERATING LLC		5-36763						
3a. Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-686-4340 RECEIVED				nd Pool, or Exploratory GLORIETA-YESO				
4. Location of Well (Footage, Sec., Sec. 23 T17S B31E 2310ESI	OCT 1 3 20	1 1	y or Parish, and State  COUNTY, NM					
				0001477, 14141				
12 CHECK APP	ROPRIATE BOX(ES) TO IN	NMOCD ART		R OTHER DATA				
TYPE OF SUBMISSION			OF ACTION					
	Acidize	<b>⊠</b> Deepen	☐ Production (Start/R	esume)				
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity				
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other				
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aband	ion				
•	☐ Convert to Injection	□ Plug Back	■ Water Disposal					
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, give ork will be performed or provide the l d operations. If the operation results abandonment Notices shall be filed or	subsurface locations and meas Bond No. on file with BLM/Bl in a multiple completion or re	sured and true vertical depths IA. Required subsequent rep- completion in a new interval,	of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once				
COG would like to request th Our Skelly SWD booster is lo Both lines will begin at that poone line is 197, 81 ft. and the These lines will be buried at l	ocated at the Skelly 612 location on tie in to an 8 inch trunke other is 239.31 ft.	on. ~	,					
A detailed plat is attached.								
	OK 32	J 14-09						
	9-	14-09	,					
		•		•				
14. Thereby certify that the foregoing i								
	Electronic Submission #741 For COG OPER	65 verified by the BLM We RATING LLC, sent to the C	ell Information System Carlsbad					
Name (Printed/Typed) PHYLLIS	A EDWARDS	Title REGU	LATORY ANALYST					
Signature (Electronic	Date 09/11/	2009	•					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

/s/ Don Peterson

Title

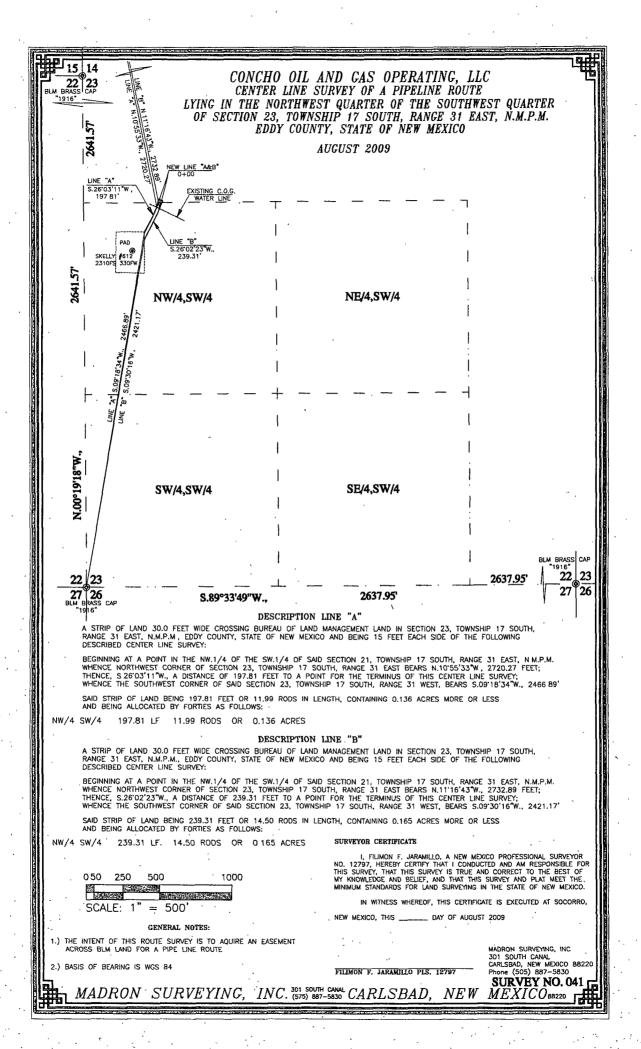
Office

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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## COMPANY NAME: COG WELL NO. & NAME: Skelly Unit #612 BURIED PIPELINE STIPULATIONS

A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

- 5. All construction and maintenance activity will be confined to the authorized right-of-way.
- 6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
- 7. Blading of all vegetation will be allowed. Blading is defined as the complete removal of brush and ground vegetation. Clearing of brush species will be allowed. Clearing defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface. In areas where blading and/or clearing is allowed, maximum width of these operations will not exceed 35 feet.
- 8. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in row, piles, or berms, unless otherwise approved by the Authorized Officer. A berm will be left over the ditch line to allow for settling back to grade.
- 10. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
- 11. The holder will reseed. Seeding will be done according to the attached seeding requirements, using the following seed mix.

( ) seed mixture 1	.*	(	) seed mixture 3
(X) seed mixture 2	•	(	) seed mixture 4

- 12. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" **Shale Green**, Munsell Soil Color No. 5Y 4/2.
- 13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

- 14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
- 15. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 16. Special Stipulations: