

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-04551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 33129
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 21
9. OGRID Number 220420
10. Pool name or Wildcat Benson Queen Grayburg North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator
Arena Resources Inc

3. Address of Operator
2130 W. Bender Hobbs, NM 88240

4. Well Location
Unit Letter N : 660 feet from the North line and 1980 feet from the West line
Section 27 Township 18S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3429

RECEIVED
OCT 14 2009
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well has tubing/pkr leak, this well was TA'd to allow time to conduct a reservoir study to determine the need to return this well to injection status.

10-1-2009 thru 10-2-2009

1. Pull tubing & packer out of hole
2. Rig up slickline. RIH, set "F" collar stop @ 2690'. Ran "W" plug and set in collar stop. Run tbgs stop on top of plug. (All slickline set tools are retrievable)
3. Pressure up on 2 7/8" csg to 300 psi, held good. Test was witnessed by Darold Gray w/OCD

Temporary Abandoned Status Approved
Until 10/14/2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Compliance Analyst DATE 10-07-2009

Type or print name Colleen Robinson E-mail address: crobinson@arenareourcesinc.com PHONE: 738-1739

For State Use Only

APPROVED BY: Richard Innes TITLE Compliance Officer DATE 10/14/09

Conditions of Approval (if any):