

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-05685
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST SHUGART UNIT
8. Well Number 29
9. OGRID Number 228051
10. Pool name or Wildcat Shugart (Y-SR-QN-GB)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☐
2. Name of Operator AMERICO ENERGY RESOURCES, LLC
3. Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063
4. Well Location Unit Letter N 330 feet from the South line and 2310 feet from the West line Section 34 Township 18 South Range 31 East NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU WOR, N/D well head, unseat pkr, POH w/ injection thing & pkr.
2. RIH w/ Pkr & injection thing testing to 5000 psi. N/D BOP, N/U well head, Circ. Pkr fluid, N/D well head, Set pkr. Test Csg to 550 psi.
3. Return to injection

(Will call OCD for MIT before returning to injection)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 9/16/2009

Type or print name Ehsan Bayat E-mail address ehsan.bayat@americoenergy.com PHONE: 713-984-9700
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 10/14/09
Conditions of Approval (if any):