	State of New Mexico		Form C-103		
Office <u>District I</u>	Energy, Minerals and Natural Resources		June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240	п · · · ·		WELL API NO. 30-015-35193		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.		STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS	ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO D	DEEPEN OR PLU		Č	
DIFFERENT RESERVOIR. USE "APPL" PROPOSALS.)	ICATION FOR PERMIT" (F	FORM C-101) FO	R SUCH	South Red Lake II Unit	
1. Type of Well: Oil Well X	Gas Well  Othe	r RECE	EIVED	8. Well Number 52	
2. Name of Operator				9. OGRID Number 241598	
Fairway Resources Operating, LL	C	OCT 1	<b>5</b> 2009		
3. Address of Operator				10. Pool name or Wildcat	
538 Silicon Dr., Suite 101, Southl	ake, TX 76092	NMOCD	ARTESIA	Red Lake, Queen, Grayburg, San Andres	
4. Well Location					
	Unit Letter E : 1,780_feet from the North line and 875 feet from the West line				
Section 36		17S Range		PM Eddy County	
A TOTAL CONTRACTOR SECURITY OF THE PROPERTY OF	11. Elevation (Show	whether DR,	RKB, RT, GR, etc.,		
3,575' GR					
12 Charle	Annranriata Ray to	Indicate No	oture of Notice	Panort or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 📙	
DOWNHOLE COMMINGLE					
OTHER:	· ·		OTHER: Ter	mporarily Abandon	
13. Describe proposed or com			ertinent details, and	mporarily Abandon X d give pertinent dates, including estimated date	
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