Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires. November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
OCT 19 2009
NMOCD ARTESIA

5. Lease Serial No: NMNM19848
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA/Agreement, Name and/or No:

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
8. Well Name and No: Cypress 33 Federal #3H
2. Name of Operator: OXY USA Inc. 16696
9. API Well No.: 30-015-36987
3a. Address: P.O. Box 50250, Midland, TX 79710-0250
3b. Phone No (*include area code*): 432-685-5717
10. Field and Pool, or Exploratory Area: Cedar Canyon Bone Spring
4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
SL - 1650 FSL 400 FEL NESE(I) Sec 33 T23S R29E
BHL - 1957 FSL 368 FWL NWSW(L) Sec 33 T23S R29E
11. County or Parish, State: Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Completion
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD
OCT 15 2009
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*): David Stewart
Title: Sr. Regulatory Analyst
Date: 9/28/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Cypress 33 Federal #3

Date	Remarks
5/13/09	RU PU (Westex 532) set pipe racks - unload Tbg - NU BOP Tally Tbg PU and RIH w/ 4 3/4" skirted bit - 6 each 3-1/2" DCs, and 94 jts 2 3/8" PH-6 Tbg, checking Tbg torque to 3200 ft/lbs - tag top dV Tool @ 3128' RU Stripper head
5/14/09	RU Power Swivel Circ 80 BBLs water (displace fulid from well w/ fresh water) Drill out DV Tool @ 3128' and test Csg to 1000 psi - held for 10 min RD Power Swivel RIH w/ Tbg to 4702' and Tag up (tally in hole) RU Power Swivel Drill out DV Tool @ 4702' Circ 80 BBLs water (displace fuild from well w/ fresh water) RD Swivel and Stripper POOH w/ Tbg and collars. Lay down drill collars PU 2.88" motor - 4.7 mill w/ diverter sub RIH w/ motor and Tbg Tag @ 10490' - RU Rev pump and circ and wash down obstruction in well Cont to RIH w/ Tbg to 11775' and tagged up (Foat colalrs were left at 11870'-95' of fill) RU PUmp - and start cic 2.25 BBL/min @ 2200 psi - work motor kep stalling out when barley touching bottom - cont to work motor - Weight ck for horizontal hole - w/ Tbg (2-3/8" PH-6) 6590' 34K up 32K down - 7506' 36K up 36K down - 8994' 38K up 38K down - 10490' 44K up 42K down - 11770' 58K up 47K down
5/15/09	Cont to try to drill w/ motor made 5 ft to 11875' (motor was stalling and loose debris was chasing mill up hole - had to cont to make hole) RD Pump and Stripper Start POOh w/ Tbg and motor. Pulled to 8973' (MD - 90 degree) and pulled 30K over string - cont to work pipe RU Pump and start circ - pulled through tite spot (Possible junik in hole got above mill) Cont to POOH w/ Tbg RIU Schlumberger and run CBL/Gamma Ray/CCL log. RD Schlumberger Wait on Graco for mill (Oxy rep mis-calculated time to run CBL) RIH w/ 4-3/4" concave mill - and 4-1/2" boot basket on 2 3/8" PH-6 Tbg
5/16/09	Cont to RIH w/ mill and junk basket (378 jts Tbg to 11775') lay down 1 jt tbg - close rams hook up flow line RU Halliburton and pump 166 BBLs fresh water - pump trk broke down Waiting on Halliburton (pump trk blew the gear end on HT 400) had to shut down to bring another pump trk RU new Halliburton pump trk and test Csg to 5000 psi and held 10 min - spot 5000 gal 7-1/2% acid (Fercheck) double inhibited. RD Halliburton POOH w/ Tbg - mill and junk basket RD Floor and power tongs. RU 5K hydrill - function test hydrill Change crews. Tailgate meeting w/ Halliburton on running TCP guns RIH w/ TCP guns as per engineer's request added 3 pump jts for proper spacing (ran in hole to 5633' -177 jts) Realing rig over hole (part of cellar sinking)
5/17/09	PREP LOCATION TO LOAD LD TBG CLEAN LOCATION HELP WATER TRUCKS ON LOCATION RELEVEL RIG OVER THE HOLE
5/18/09	Allow Halliburton to RU Acid pump for break down Cont to RIH w/ tubing and TCP guns- Tag and space out Test lines- saftey meeting and perform acid break down - 1set of guns shot @ 3645 psi @ 8 bbl min- 2nd 4801 psi @ 15 bbl min- 3rd 3752 @ 22 bbl min -cont to pump 11941 gal fresh water to 30 bbl /min @ 4800 psi ISIP =914- 5 min= 854- 10 min= 826 - 15 min= 811 psi RD HALLIBURTON RU Arc flow back choke- @ 3:30 pm start flowing well back W/ 790 PSI Rig crew clean up location and help water trucks SION AND LOAD TOOLS
5/20/09	5-20-09 ND BOP- NU Frac stack- load out pipe and racks- RD and clean location- move rig to University - rig broke down on way to location