

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37182
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4990-7
7. Lease Name or Unit Agreement Name Apollo 22 State
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Osudo Morrow South (Gas) 82200

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	<b>RECEIVED</b> OCT 16 2009 NMOCD ARTESIA
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270 Hobbs, NM 88241	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>22</u> Township <u>20S</u> Range <u>27E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/29/09...MI & spud 17 1/2" hole. TD'd hole @ 505'. Ran 505' 13 3/8" 48# H40 ST&C csg. Cemented with 180 sks Thixad Class "H" w/additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed w/250 sks BJ Lite Class "C" (35:65:6) w/additives. Mixed @ 12.5 #/g w/ 1.96 yd Tail with 200 sks Class "C" w/additives. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 2:00 pm 09/30/09. Did not circulate cmt. Slow rate lift pressure @ 72# @ 3 BPM. Tagged TOC @ 62'. WOC 18 hrs. At 7:00 am on 10/01/09, tested BOPE and casing to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

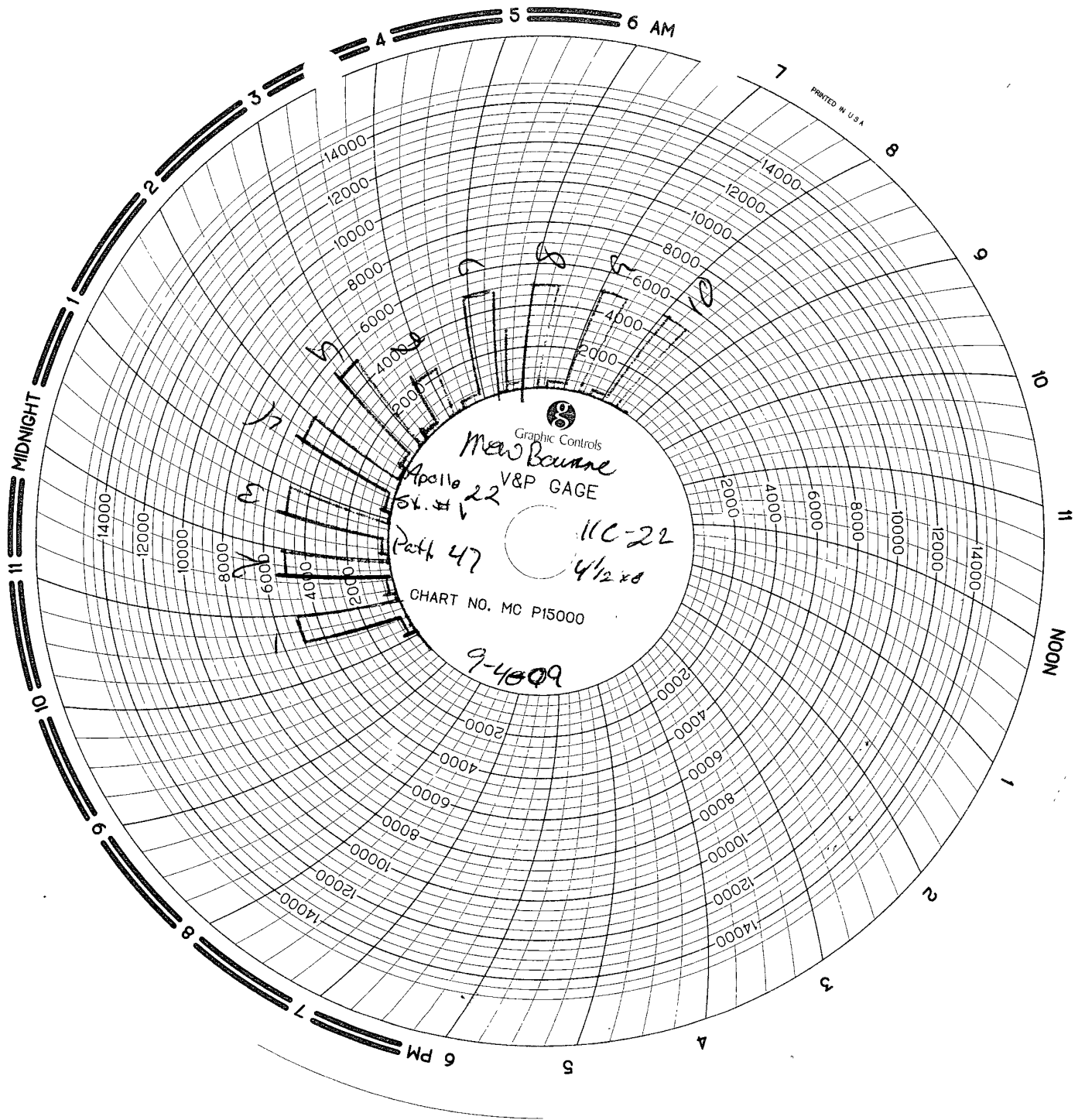
09/04/09...TD'd 12 1/4" hole @ 2317'. Ran 2317' 9 5/8" 40# J55/N80 LT&C Csg. Cemented with 350 sks BJ Lite Class "C" (50:50:10) with additives. Mixed @ 11.5 /g w/ 2.62 yd. Tail with 400 sks Class "C" w/additives. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 9:15 am 10/04/09. Circ 97 sks to pit. Tested BOPE to 5000#, annular to 2500#. At 2:15 pm 10/05/09, tested 9 5/8" casing to 1500# for 30 minutes, held OK. Test formation to 12.5# MWE. Charts and schematic attached. Drilled out with 8 3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 10/15/09

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905  
**For State Use Only**

APPROVED BY: Jacqui Reer TITLE Geologist DATE 10/22/2009  
Conditions of Approval (if any):

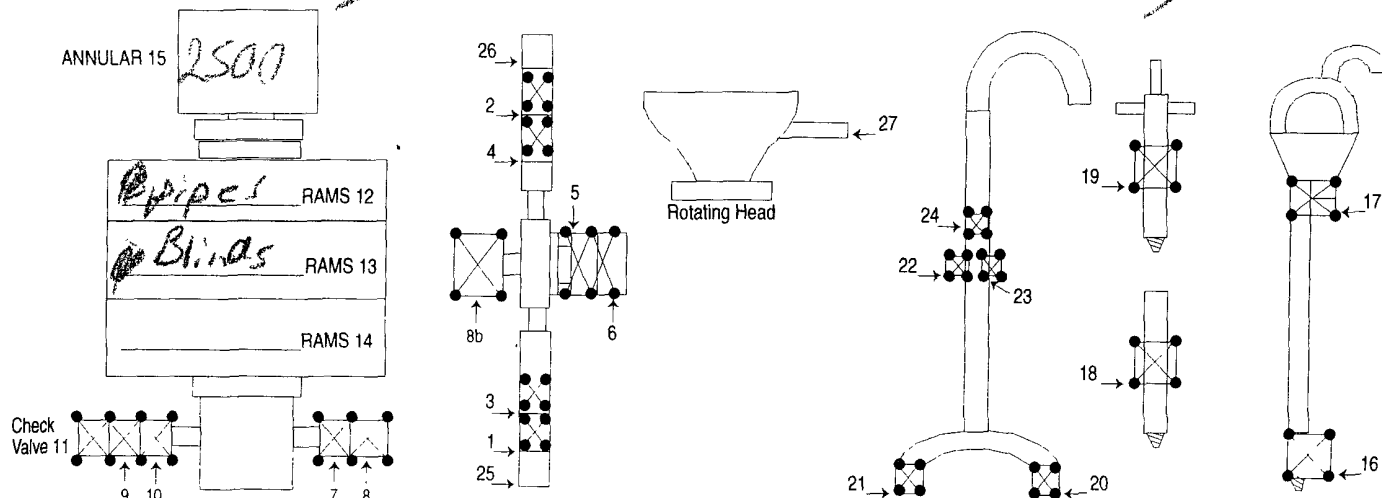




# INVOICE

**B10296**

Company NewPac Date 9-4-06 Start Time 7:30 ☐ am ☒ pm  
Lease Apollo 22" 51 #1 County Edley State Nm  
Company Man \_\_\_\_\_  
Wellhead Vendor \_\_\_\_\_ Tester Dave Norrell  
Drig. Contractor Hutcherson Rig # 47  
Tool Pusher \_\_\_\_\_  
Plug Type C-27 Plug Size 11" Drill Pipe Size 4 1/2 x 0  
Casing Valve Opened \_\_\_\_\_ Check Valve Open \_\_\_\_\_

[illegible]

8 HR@ \$1000 - \$1100.  
2 HR@ \$85. = \$170.  
Mileage 180 @ \$1.00 = \$180.

SUB TOTAL \$1350.<sup>00</sup>  
TAX \$72.56  
TOTAL \$1422.56

# SCARBROUGH, INC.

816 W. BYERS • P.O. BOX 1588  
HOBBS, NEW MEXICO 88241  
(575) 397-1312

Apollo "22" State #1

## ACCUMULATOR INSPECTION

COMPANY AND RIG Patterson / UTI Rig #47

DESCRIPTION Koomey Unit 7 Station 2 spheres

ACCUMULATOR PRECHARGE 1000 PSI

ACCUMULATOR OPERATING PRESSURE 3000 PSI

MANIFOLD REGULATED OPERATING PRESSURE 1600 PSI

ANNULAR REGULATED PRESSURE 1550 PSI

ELECTRIC PUMP PRESSURE SWITCH SETTINGS 0-3m PSI,  
AUTO OFF 3000 PSI AND AUTO ON 2500 PSI

LEAK CHECK (INTERNAL/RESERVOIR ✓), (EXTERNAL ✓)

STORAGE PRESSURE GALLONS (IN BOTTLES) 80

TANK GALLONS TOTAL 243

TOTAL TIME TO RE-CHARGE SYSTEM 10 mins 12 sec.

NOTES all systems operating normal!  
replaced annular gauge & repaired bleeder  
valve, cleaned all intake screens, tightened  
pump packing

1000

1000

DATE 10-4-09 INSPECTED BY Neal R. Lenny