



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

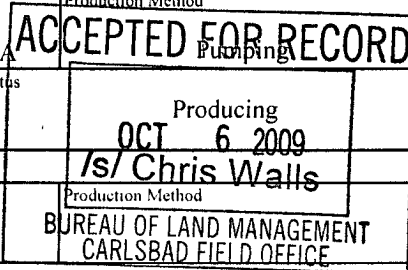
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC028731B

| | | | | | | | | | |
|---|-------------------|--|-----------------|--|-----------------------|--|----------------------|-------------------|-------------------|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 6 INDIAN ALLOTTEE OR TRIBE NAME | | | |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resvr | | | | | | 7 UNIT AGREEMENT NMNM111789X | | | |
| 2 Name of Operator Marbob Energy Corporations | | | | | | 8 FARM OR LEASE NAME Dodd Federal Unit #124 | | | |
| 3 Address P.O. Box 227 Artesia, NM 88211-0227 | | | | 3a Phone No (include area code) 575-748-3303 | | 9 API WELL NO 30-015-36154 | | | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1650' FSL & 990' FEL, Unit 1 (NESE) At top prod Interval reported below Same At total depth Same | | | | | | 10 FIELD NAME GRBG Jackson; SR Q GRBG SA | | | |
| 11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 10 T 17S R 29E | | | | | | 12 COUNTY OR PARISH Eddy | | | |
| 13 STATE NM | | | | | | 17 ELEVATIONS (DF, RKB, RT, etc)* | | | |
| 14 Date Spudded 8/5/09 | | 15 Date T D Reached 8/13/09 | | 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 3591' | | GR 3603' KB | |
| 18 Total Depth: MD 5000' TVD 5000' | | 19 Plug back T.D. MD 4961' TVD 4961' | | 20 Depth Bridge Plug Set MD TVD | | | | | |
| 21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | |
| 23 Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/ Grade | Wt (#/ft) | Top (MD) | Bottom(MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (Bbl) | Cement Top* | Amount Pulled |
| 12 1/4" | 8 5/8" J55 | 24# | 0 | 391' | | 461 sx | | 0 | None |
| 7 7/8" | 5 1/2" J55 | 17# | 0 | 4981' | | 1075 sx | | 0 | None |
| 24 Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 7/8" | 4909' | | | | | | | | |
| 25 Producing Intervals | | | | | 26 Perforation Record | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No of Holes | Perf Status | |
| A) Yeso | | 4053' | 4815' | 4457-4815' | | | 20 | Open | |
| B) | | | | 4053-4262' | | | 15 | Open | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27 Acid, Fracture Treatment, Cement Squeeze, Etc | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 4457-4815' | | Acdz w/2000 gal 15% NEFE; Frac w/261248# 16/30 Premium white sand & 194036 gal fluid | | | | | | | |
| 4053-4262' | | Acdz w/1500 gal 15% NEFE; Pumped 51704 gal Water Frac G-R & 33782 gal 20% HCL | | | | | | | |
| 28 Production- Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
| 9/19/09 | 9/22/09 | 24 | → | 62 | 195 | 365 | N/A | N/A | Producing Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |
| N/A | N/A | | → | | | | | | |
| 28a Production- Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
| | | | → | | | | | | Producing |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

* See instructions and spaces for additional data on page 2)



28b Production- Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production- Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

| Formation | Top | Bottom | Descriptions Contents, Etc. | Name | Top |
|--------------|-------|--------|-----------------------------|----------------|----------------|
| | | | | | Measured Depth |
| Yates | 993' | 1243' | | Top of Salt | 348' |
| Seven Rivers | 1244' | 1600' | | Bottom of Salt | 804' |
| San Andres | 2592' | 3949' | | Yates | 993' |
| Yeso | 4016' | 5000' | | Seven Rivers | 1244' |
| | | | | Bowers | 1601' |
| | | | | Queen | 1832' |
| | | | | San Andres | 2592' |
| | | | | Glorieta | 3950' |
| | | | | Yeso | 4016' |
| | | | | | TD 5000' |

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

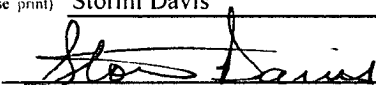
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 9/23/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction