<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003



			-05					)r.		29/					•		
•						-		тно	RIZAT	TION '	TO T	∟ ΓRAN	-		)RT		
Operator name and Address: Chevron USA Inc.																	
								<sup>3</sup> Reaso									
		M	idland, T								NW e	ffective	08/2				
<sup>4</sup> API Number					Fren; Glorieta, Yeso						P	ool Cod		26770			
				 1e						<sup>9</sup> Well Number							
607					Ske	elly U	nit							628			
			D	7 4 7 7	7. 16	40	N - 41 10				E 4/	XX/4-11	r				
I or lot no. Section G 22				Lot.Idn	2080		North North							•			
								-:									
Sectio	n Towi	nship	Range	Lot Idn	1					- 1			ne	County			
				.													
Pro	oducing Method Code		Date		<sup>15</sup> C-129 Pern		mit Number		C-129 Effective D		ate   17 C		C-129 Expiration Date				
	<u>P</u>			5/09				<u> </u>									
				Vame		<sup>20</sup> P	OD	21 O	'G		<sup>22</sup> <b>P</b>	OD III (	STD.	Location			
			•				<i></i>	/ <b>G</b>			and Description						
	Navajo	Refin	ing Co. P	ipeline D	iv.	5105	5212	O									
	F	rontie	r Field Se	ervices		5105	5214	G				-					
									- A								
							1										
					100		30 10 100	GEOGRAPHICA CONTRACTOR	SEC. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.								
													,				
					3.3		#X		7.		<del></del>		,				
								in and and and and and and and and and an									
luced	Water												,				
		4 POD	ULSTR	Location	and Descr	iption	1						,				
5216	2		ULSTR	Location	and Descr	iption	(*) (*)						,				
5216 Comp	oletion ]	Data		<del></del>	and Descr	iption		rD	29 F	Perforati	ons		3(	DHC, MC			
5216	oletion 1		Date		<sup>27</sup> TD 6846	iption	<sup>28</sup> PB <sup>2</sup>	7	50	Perforati 74 - 65			3(	DHC, MC			
5216 Comp	oletion I	Data Ready I	Date		<sup>27</sup> TD 6846	iption	<sup>28</sup> PB <sup>2</sup>		50			<sup>34</sup> S		DHC, MC			
5216 Comp nte 9	oletion I	Data Ready I	Date 09 <sup>32</sup> Casing		<sup>27</sup> TD 6846	iption	<sup>28</sup> PB <sup>2</sup>	7	50			34 S		Cement			
Composite 9	oletion I	Data Ready l	Date 09 <sup>32</sup> Casing	g & Tubin	<sup>27</sup> TD 6846	iption	<sup>28</sup> PB <sup>2</sup>	7 Depth So	50			<sup>34</sup> S	acks	Cement 75			
5216 Comp tte 9 ole Size	oletion I	Data Ready l	Date 09 <sup>32</sup> Casing	g & Tubin	<sup>27</sup> TD 6846	iption	<sup>28</sup> PB <sup>2</sup>	7 Depth So 478	50			<sup>34</sup> S	acks 47	Cement 75			
Comp tte 9 ble Size '-1/2	oletion I	Data Ready l	Date 09	g & Tubin 13-3/8 8-5/8	<sup>27</sup> TD 6846	iption	<sup>28</sup> PB <sup>3</sup> 677	7 Depth So 478 1760	50			34 S	47 60	Cement 75			
5216 Comp tte 9 Die Size 7-1/2 11 -7/8	oletion J  26 R 0	Data Ready 1 88/25/0	Date 09 32 Casing	3 & Tubin 13-3/8 8-5/8 5-1/2 2-7/8	<sup>27</sup> TD <b>6846</b> ng Size	iption	<sup>28</sup> PB <sup>3</sup> 677	7 Depth So 478 1760 6846 6286	50 et	74 - 65	20		60 11	Cement 75 00 00			
5216 Comp tte 9 Ole Size '-1/2 11 -7/8 Oil	Data  36 Gas	Data Ready 1 08/25/0	Date 09 32 Casing	3 & Tubin 13-3/8 8-5/8 5-1/2 2-7/8	<sup>27</sup> TD <b>6846</b> ng Size	iption	<sup>28</sup> PB <sup>3</sup> 677	7 Depth Se 478 1760 6846 6286	50 et	74 - 65	g. Pres		60 11	Cement 75 00 00 40 Csg. Pressure			
5216 Comp tte 9 Ole Size 7-1/2 11 -7/8 I Test	Data  36 Gas	Data Ready   108/25/0	Date 09 32 Casing	3 & Tubin 13-3/8 8-5/8 5-1/2 2-7/8	<sup>27</sup> TD <b>6846</b> ng Size Fest Date 9/08/09	iption	<sup>28</sup> PB <sup>2</sup> 677 <sup>33</sup> I	7 Depth So 478 1760 6846 6286 st Lengt 24	50 et	74 - 65	g. Pres	ssure	60 11	Cement 75 00 00 40 Csg. Pressure 70			
Comp tte 9 ole Size '-1/2 11 -7/8 I Test Oil	Data  36 Gas	Data Ready l 98/25/0 Delive 99/02/0 42 Oil 20	Date 09 32 Casing ory Date 19	3 & Tubin 13-3/8 8-5/8 5-1/2 2-7/8	<sup>27</sup> TD <b>6846</b> ng Size Fest Date 9/08/09 Water 70		<sup>28</sup> PB <sup>2</sup> 677 <sup>33</sup> I	7 Depth Se 478 1760 6846 6286	50 et	74 - 65	g. Pres	ssure	60 11	Cement 75 00 00 40 Csg. Pressure			
Compute 99   Dole Size 7-1/2   Test   Oil   Dize tify that	Data  36 Gas 0	Data Ready I 98/25/0 Delive 99/02/0 42 Oil 20	Date 09 32 Casing ery Date 199	3.7 To 9.1 43 erervation Exervation Exervation Exervation Exervation Exercises 2.7 Exercise 2.7	Test Date 9/08/09 Water 70 Division have	ve	<sup>28</sup> PB <sup>2</sup> 677 <sup>33</sup> I	7 Depth So 478 1760 6846 6286 st Lengt 24	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
Compate 9 9 ole Size 7-1/2 11 -7/8 Oil ize tify that with ar	Data  Contact the rules and that the rules and that the rules and that the rules are rules are rules are rules and that the rules are rules	Data Ready I 08/25/0 Delive 09/02/0 42 Oil 20 S of the einfor	Date 09 32 Casing ery Date 199	3.43 Tubin 13-3/8 8-5/8 5-1/2 2-7/8 37 1 09 43 ervation Even above	<sup>27</sup> TD <b>6846</b> ng Size Fest Date 9/08/09 Water 70	ve	<sup>28</sup> PB <sup>2</sup> 677 <sup>33</sup> I	7 Depth So 478 1760 6846 6286 st Lengt 24	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
Compate 9 9 ole Size 7-1/2 11 -7/8 Oil ize tify that with ar	Data  Contact the rules and that the rules and that the rules and that the rules are rules are rules are rules and that the rules are rules	Data Ready I 08/25/0 Delive 09/02/0 42 Oil 20 S of the einfor	Date 09 32 Casing ory Date 09 e Oil Consermation gi	3.43 Tubin 13-3/8 8-5/8 5-1/2 2-7/8 37 1 09 43 ervation Even above	Test Date 9/08/09 Water 70 Division have	ve	<sup>28</sup> PB <sup>2</sup> 677 <sup>33</sup> I	7 Depth So 478 1760 6846 6286 st Lengt 24 4 Gas 10	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
Compate 9 9 ole Size 7-1/2 11 -7/8 Oil ize tify that with ar	Data  Second the rules and that the front my kno	Delive 09/02/0  42 Oil 20  s of the einfortwledge	Date 09 32 Casing ory Date 199 22 Oil Consermation give and believed.	3.43 8-5/8 5-1/2 2-7/8 37 1 09 43 ervation Even above	Test Date 9/08/09 Water 70 Division have	vve la A	<sup>28</sup> PB' 677 <sup>33</sup> J	7 Depth So 478 1760 6846 6286 st Lengt 24 4 Gas 10	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
Compate 9 9 ole Size 7-1/2 11 -7/8 Oil ize tify that with ar	Data  Second the rules and that the front my kno	Delive 09/02/0  42 Oil 20  s of the einfortwledge	Date 09 32 Casing ory Date 09 e Oil Consermation gi	3.43 8-5/8 5-1/2 2-7/8 37 1 09 43 ervation Even above	Test Date 9/08/09 Water 70 Division have	ve l	28 PB' 677 677 33 J	7 Depth So 478 1760 6846 6286 st Lengt 24 4 Gas 10	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
Comp tite 9 ole Size 7-1/2 11 -7/8 I Test Oil ize tify that with ar e best o	Data  36 Gas 0  the rules and that the f my kno	Delive 199/02/0  42 Oil 20  s of the informwledge 199/02/0	Date 09 32 Casing ory Date 199 22 Oil Consermation give and believed.	3.43 8-5/8 5-1/2 2-7/8 37 1 09 43 ervation Even above	Test Date 9/08/09 Water 70 Division have	ve l	28 PB' 677 33 1	7 Depth So 478 1760 6846 6286 st Lengt 24 4 Gas 10	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
Compate 9  pole Size 7-1/2  11  -7/8  I Test 1  Oil  ize  tify that with are best o	Data  36 Gas 0  the rules and that the f my kno  Kan  Regu	Delive 19902/0  42 Oil 20  s of the inforwledge 19902/0  inicia C	Date 09 32 Casing ary Date 09 c Oil Consermation give and believed.	3.43 Tubin 13-3/8 8-5/8 5-1/2 2-7/8 37 Tubin 109 43 43 ervation Even above ef.	Test Date 9/08/09 Water 70 Division have	ve l	28 PB' 677 677 33 J	7 Depth So 478 1760 6846 6286 st Lengt 24 4 Gas 10	50 bt	74 - 65	g. Pres 70	ssure	47 60 11	Cement 75 00 00 40 Csg. Pressure 70 46 Test Method P			
	er 6981 Gode 607 Fface Section 22 ttom I Section 14  13 Pro	rface Location Section Town 22 17 ttom Hole Location Section Town 14 17  13 Producing Mer Code P  And Gas Tran Ter  Navajo	I. REQUE ame and Address: Cr COG O 550 W. T  Mer 6981 Ode 8 Prop 607  rface Location Section Township 22 17S  ttom Hole Locatio Section Township 14 17S  13 Producing Method Code P  and Gas Transpor rter 19 Transpor	I. REQUEST FO ame and Address: Chevron US COG Operating 550 W. Texas Ave Midland, Ter 6981  ode 607  rface Location  Section Township Range 22 17S 31E  ttom Hole Location  Section Township Range 14 17S 31E  13 Producing Method Code P 08/2  and Gas Transporters  ter 19 Transporter Mand Addres  Navajo Refining Co. P	I. REQUEST FOR ALL ame and Address: Chevron USA Inc. COG Operating LLC (A 550 W. Texas Avenue, Sui Midland, TX 7970) er 6981 ode 8 Property Name 6981 ode 607  rface Location Section Township Range 178 178 31E  ttom Hole Location Section Township Range 14 17S 31E  13 Producing Method Code P 08/25/09 and Gas Transporters ter  19 Transporter Name and Address	I. REQUEST FOR ALLOWAB ame and Address: Chevron USA Inc. COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 1300 Midland, TX 79701  er	In the second process of the second process	Section Township Range 22 17S 31E Section Township Range 17S 2080 North St. Francis I 2080 North	Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHO  ame and Address: Chevron USA Inc.  COG Operating LLC (Agent)  550 W. Texas Avenue, Suite 1300  Midland, TX 79701  er  6981  Fren; Glorieta, Yeso  Section Township Range Lot.Idn Feet from the North/South Line 22 17S 31E 2080 North  ttom Hole Location  Section Township Range Lot Idn Feet from the North/South line 14 17S 31E 2288 North  13 Producing Method Code P 08/25/09  and Gas Transporters  Ter 19 Transporter Name and Address  Navajo Refining Co. Pipeline Div. 5105212 O	I. REQUEST FOR ALLOWABLE AND AUTHORIZAT  ame and Address: Chevron USA Inc.  COG Operating LLC (Agent)  550 W. Texas Avenue, Suite 1300  Midland, TX 79701  Fren; Glorieta, Yeso  Skelly Unit  Frace Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from the North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from Hole Location  Section Township Range Lot Idn Feet from Hole North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from Hole North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from Hole North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from Hole North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from Hole North/South Line Feet from Hole Location  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location North 176  Section Township Range Lot Idn Feet from Hole Location	Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION ame and Address: Chevron USA Inc. COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 1300 Midland, TX 79701  Producing Method Code Pr	Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO Tame and Address: Chevron USA Inc. COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 1300 Midland, TX 79701  Section Township Range Lot.Idn Feet from the Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location  Section Township Range Lot.Idn Feet from the North/South Line Feet from the Location Inch Peet from the Location In	1220 South St. Francis Dr. Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN ame and Address: Chevron USA Inc. COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 1300 Midland, TX 79701  Fren; Glorieta, Yeso  Ode 607  Section Township Range 22 178 31E Lot.Idn Feet from the 2080 North 1769  Section Township Range 22 178 31E Lot Idn Feet from the 2288 North 1658 East  Township Range 14 178 31E 2288 North 1658 East  Disproducing Method Code Pool Code Code Pool Co	1220 South St. Francis Dr. Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORME ame and Address: Chevron USA Inc. COG Operating LLC (Agent) S50 W. Texas Avenue, Suite 1300 Midland, TX 79701  Fren; Glorieta, Yeso  Skelly Unit  Freat from the Least/West line Frent Indicated Indi	Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  ame and Address: Chevron USA Inc. COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 1300 Midland, TX 79701  Transporter Name 1		