

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		<b>RECEIVED</b> OCT 22 2009 NMOCD ALAMOSIA 575-627-3284	5. Lease Serial No. NM-31263
2. Name of Operator Cameron Oil & Gas, Inc.			6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1455 Roswell, NM 88202			7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 575-627-3284			8. Well Name and No. Amoco Federal, Well No. 2
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 660' FNL & 990' FEL, Sec. 23-T14S-R29E		9. API Well No. 30-005-64108	10. Field and Pool, or Exploratory Area Double L Queen
		11. County or Parish, State Chaves	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cameron Oil & Gas, Inc. is proposing on changing the drilling method of the above captioned well from the approved Cable Tool drilling to drilling with a Rotary Air Drilling Rig from United Drilling. The Pad and BOP exhibits are attached. Nothing else changes except a slightly larger pad. The closed loop will still consist of the one rolling tank on rails furnished by Gandy/Marley.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

George R. Smith

Title POA agent for Cameron Oil &amp; Gas, Inc.

Signature

George R. Smith

Date

09/30/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>/S/ DAVID R. GLASS</b>	Title <b>PETROLEUM ENGINEER</b>	Date <b>OCT 19 2009</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>ROSWELL FIELD OFFICE</b>

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

M2

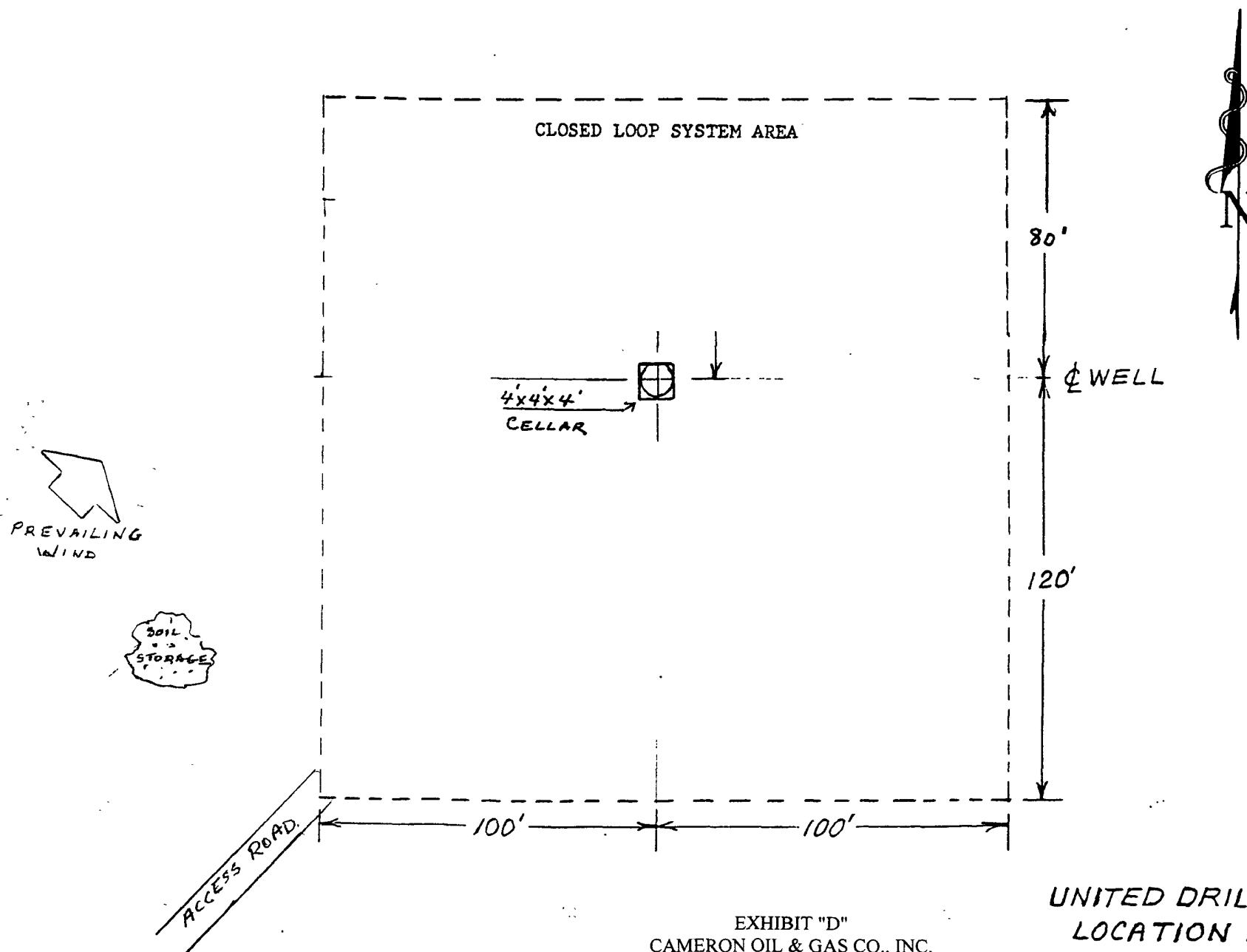


EXHIBIT "D"  
CAMERON OIL & GAS CO., INC.  
Amoco Federal, Well No. 2  
Pad & Pit Layout

UNITED DRILLING, INC.  
LOCATION PLAT  
RIGS 1 & 4  
AIR DRILLING

Scale 1" = 40' 10/1/80

## 2000 psi System

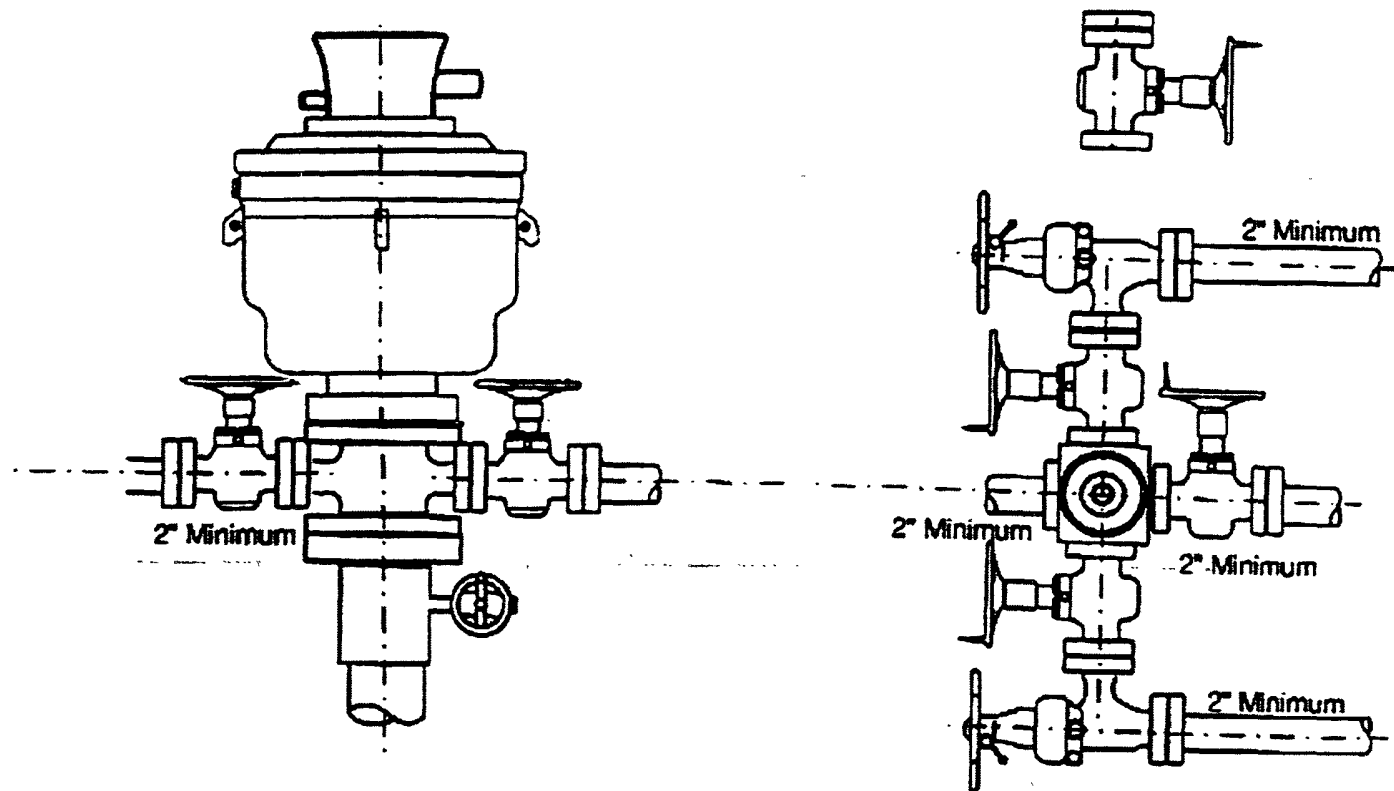


Figure 3-1A