

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

OCT 30 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5 Lease Serial No NMNM101108
2 Name of Operator Marbob Energy Corporation		6 If Indian, Allottee, or Tribe Name
3a Address P.O. Box 227 Artesia, NM 88211-0227	3b Phone No (include area code) 575-748-3303	7 If Unit or CA Agreement Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FSL & 850' FEL, Unit P (SESE) Sec 5-T26S-R29E		8 Well Name and No West Brushy 5 Federal #5 SWD
Lat. Long.		9 API Well No 30-015-31869
		10 Field and Pool, or Exploratory Area SWD; Delaware
		11 County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/ Resume)
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Re-Entry Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

8/26/09 MIRU WSU. NU BOP. Unload & tally 2 7/8" tbg.

8/27/09 to 9/2/09 Close blind rams on BOP & test to 300#. Hold 30 mins. Test good. Close pipe rams & test to 300# for 30 mins. Test good. Test pipe rams to 2000# for 30 mins. Test good. Tag plug 11' from surface. Began drilling. Drill out plugs and cement. Tag cement & CIBP @ 4792'. Pressure casing to 900#. Watch 30 mins. No leak-off. Drill out cement & CIBP @ 4792'. Tag @ 5136'. Established injection rate into existing perfs @ 4890-4910'.

9/3/09 Set cement retainer @ 4848'. Squeezed 4890-4910' w/200 sx Premium Plus. Pressured up to 3000#. Held @ 3000#. Circulated hole. Wait on cement.

9/8/09 Drill out cement retainer & cement. Tag cement @ 5136'. Drill out cement & CIBP. Tag plug @ 5226'.

9/9/09 to 9/10/09 Start drilling cement @ 5226'. Drill down to 6016'. Circulate hole. Perforate Delaware 5662-80', 5690-5710', 5724-30', 5737-48', 5868-78', 5884-96' & 5904-12' (73).

9/11/09 Perforate Delaware 4354-72, 4420-46', 4465-71', 4494-4530', 4598-4630', 5208-22', 5252-61', 5284-97', 5466-72', 5475-86' & 5490-99'. Ttl of 282 shots for 4354-5912'.

9/12/09 to 9/16/09 Set RBP @ 5918'. Pull packer to 5617'. Acdz 5662-5912' w/3000 gal 15% NEFE. Reset RBP @ 5600'. Pull packer to 5169'. Acdz 5193-5499' w/3000 gal 15% NEFE. Move RBP up to 4700'. Set packer @ 4277'. Acdz 4354-4630' w/5000 gal 15% NEFE. Latch RBP, release, TOOH & lay down. Pull packer to 2058'.

9/17/09 Frac 4354-5912' w/150380# Brady 20/40 sand & 2741 bbls fluid. AIR 40.9 BPM, AIP 2736#, ISIP 700#.

9/21/09 Release packer and TOOH.

9/24/09 Set 2 7/8" Duoline tubing & packer @ 4288'. Pressure tested well & recorded on chart. RDMO WSU.

14 I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Stormi Davis

Title Production Assistant

Signature

Date 10/8/09

ACCEPTED FOR RECORD

OCT 16 2009

/s/ Chris Walls

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Title

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)