Form 3160-5 (February 2005)

## UNITED STATES OCD-ARTERIA DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NM LC-028990-B

If Indian, Allottee or Tribe Name

Not Applicable

Other Change of

Surface Use Plan

CURMIT IN TR	IPUIC ATE - Other insti	uctions on page 2.		7 If Unit or CA/Agreement, Name and/o		
		The transfer of the second		Not Applicable		
Type of Well 001 2 8 2009		OCT 28 2009		,		
Oil Well X Gas Well	Other (re-entry)	001 2 0 2000		8. Well Name and No.		
2. Name of Operator		NMOCD ARTESIA		Creek AL Federal Com #20		
Yates Petroleum Corporation 025575		MINIOUS		9. API Well No.		
a. Address		3b. Phone No. (include area code)		30-015-35908		
105 South Fourth Street, Art	(575) 748-1471		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)				Hackberry; Morrow, North		
	11. County or Parish, State					
	Eddy County, New Mexico					
12. CHECK THE APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTIC	CE, RE	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing		luction amation	(Start/Resume) Water Shut-Off  Well Integrity		

New Construction

Plug and Abandon

Plug Back

Recomplete

Water Disposal

Temporarily Abandon

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

Yates Petroleum Corporation requests permission to change from the use of a Reserve Pit to a Closed Loop System.

Casing Repair

Change Plans

Convert to Injection

Engineering veriew is OK RGH 10/16/09

Thank you.

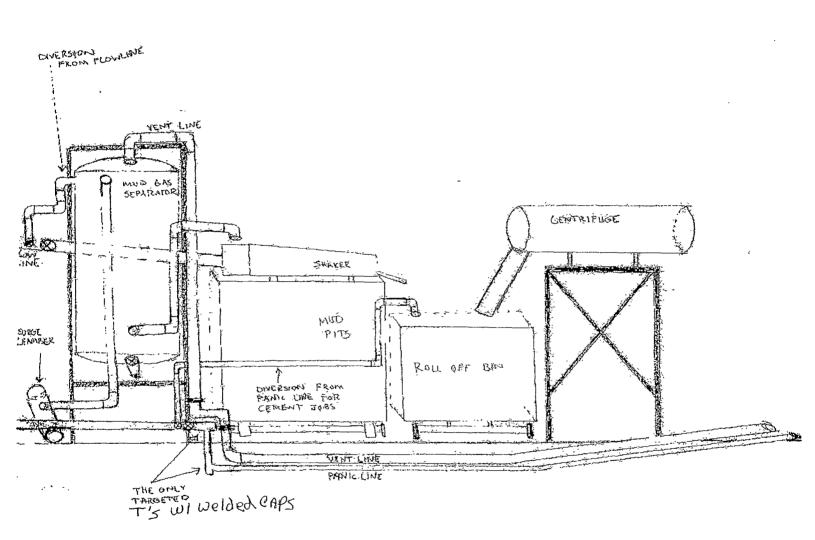
Subsequent Report

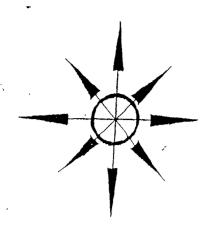
Final Abandonment Notice

14. I hereby certify that the foregoing is true and correct				
Name (Printed Typed)	Title			
/ C/y Cowan		Regulatory Agent / Land Department		
Signature S S S S S S S S S S S S S S S S S S S	Date	Date October 15,2009		
THIS SPACE FO	OR FEDERA	AL OR STATE USE		
Approved by /s/ Don Peterson	Ti	îtle	Date OCT 2 3 2009	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		CARLSBA	CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

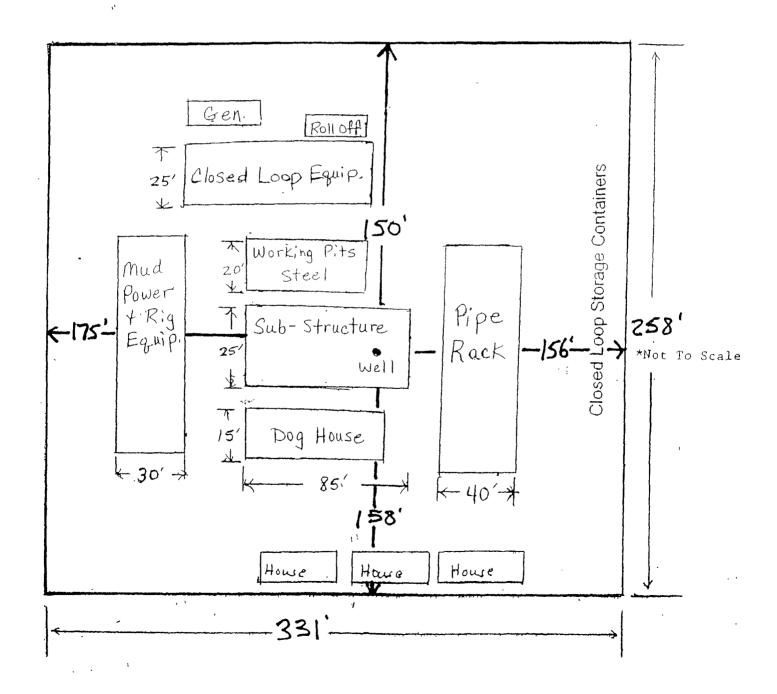
## YATES PETROLEUM CORPORATION Piping from Choke Manifold to the Closed-Loop Drilling Mud System





## Yates Petroleum Corporation Location Layout for Permian Basin

Closed Loop Design Plan



BLM LEASE NUMBER: NMLC028990-B COMPANY NAME: Yates Petroleum Corporation WELL NO. & NAME: Creek AL Federal Com #20

## LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

For the purpose of: Protecting Lesser Prairie-Chickens:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.