Describe	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District		gy, Minerals and Natural Resources	June 19, 2008	
District		.*•	1	
STATE FEE		CONSERVATION DIVISION		
Santa Fe, NM 87505 6. State Oil & Gas Lease No.		1220 South St. Francis Dr.		
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1. Type of Well: 0 ill Well x Gas Well Other DECEIVED 2 Name of Operator OGX Resources. LLC 2.17955 10. Pool name or Wildcat Variable State		PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1	
2. Name of Operator OGX Resources LLC	1	Other - DEOCIVED		
3. Address of Operator P.O. Box 2064, Midland, TX 79702 10. Pool name or Wildcat Corrall Canyon Dela NW 96464		HEGEIVED	9. OGRID Number	
P.O. Box 2064. Midland, TX 79702 4. Surface Well Location Unit Letter_D 660 feet from the North line and 660 feet from the West line Section 1 Township 25S Range 29E NMPM Eddy County 11. Elevation (Norw whether DR. RKB. RT. GR. etc.) NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS GRADIA MULTIPLE COMPL GASING/CEMENT JOB ODWNHOLE COMMINGLE OTHER COMPL GASING COMPLET OF STREET OF S	OGX Resources, LLC	OCT 9 A 2000	217955	
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Type or print nameAnn E. Ritchie E-mail address:ann.wtor@gmail.com _ PHONE: _432 684-6381 For State Use Only APPROVED BY:	6.1440			
APPROVED BY: DATE 10/93/2005	SIGNATURE MINOCOLARIA	TITLERegulatory Agent_	DATE10-14-09	
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