

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OCT 01 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other -	7. Lease Name or Unit Agreement Name Lakewood 28
2. Name of Operator Rubicon Oil & Gas, LLC	8. Well Number <i>2 per seetager</i>
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702	9. OGRID Number 194266
4. Surface Well Location Unit Letter <u>J</u> : 1535 feet from the <u>South</u> line and <u>1555</u> feet from the <u>East</u> line Section <u>28</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County	10. Pool name or Wildcat Lakewood, Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: TD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-11-09: Reached total depth of 9922'. Logged well.

9-12-09: Ran 4 1/2", HCP 110, 1.6 ppf LTC casing to 9922'. 32 centralizers spaced 7000-9910'. BJ Services cemented well with 1180 sx 35/65 H + 6% gel + additives (12.7 ppg/1.87 ft3 yld) and 765 sx 15/61/11 Super C + additives (13.2 ppg/1.58 ft3 yld). Top of tail cement 6800'. Plug down 9-12-09. Pressure tested casing to 3000 psi for 30 minutes. Circulated 75 sx to steel pit. Displaced cement w/156 bbls 3% KCL FW + 2 gpt Inflo 150 surfactant.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann E. Ritchie* TITLE Regulatory Agent DATE 9-24-09

Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381

For State Use Only

APPROVED BY: *[Signature]* TITLE Geologist DATE 10/23/2009

Conditions of Approval (if any):