Form 3160-5 (August 1999)

Conditions of approval, if any:

## DEPARTMENT OF THE INTERIOR

ICD-ARTERIA

FORM APR OMB NO 1004-0135

WESLEY W. INGRAM

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EXPIRES: NOVEMBER 30, 2000 **BUREAU OF LAND MANAGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM 0418220-A & NM0405444A Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposa 6 If Indian, Allottee or Tribe Name **HECEIVED** SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. OCT 2 1 2009 1a. Type of Well · 🔽 Oil Well Gas Well 8 Well Name and No Todd 26C Fed Com 12H 2. Name of Operator NMOCD ARTESIA **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 30-015-36827 3. Address and Telephone No. 405-228-8699 Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 Ingle Wells; Delaware 4 Location of Well (Report location clearly and in accordance with Federal requirements)\* 330' FNL 1980' FWL 12. County or Parish 13. State - C Sec 26 23S 31E PP. 550' FNL'& 1980' FWL NM BHL: 2310' FNL & 1980' FWL EDDY. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation **New Construction** Recomplete Other Subsequent Report Casing Repair Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Production Energy L. P. respectfully requests to amend the casing program to read as follows: Casing Program: Casing Interval Weight Hole Size Hole Interval OD Csa Collar Grade 0' - 750' 48# STC 17-1/2" 13-3/8" H-40 0'-3.000' 12-1/4" 420° - 3,000° 9-5/8" 36# STC J-55 12-1/4" 3,000 - 4,300 3,000 - 4,300 40# 9-5/8" LTC K-55 4,300 - 9,870' 8-1/2" 5-1/2" 0'-7,300' 17# N-80 LTC 8-1/2" 4,300' - 9,870' 5-1/2" 7,300' - 9,870' 17# N-80 Design Parameter Factors: Casing Size Collapse Design Factor Burst Design Factor Tension Design Factor 13-3/8" 9-5/8" 36# 1.29 2.26 2.46 9-5/8" 40# 1.15 1.76 5-1/2" 1.58 2.38 14. I hereby certify that the foregoing is true and correct APPROVED Judy A. Barnett Name Da 10/15/2009 Title Regulatory Analyst (This space for Federal or State Office use) OCT 19 2009 Approved by Title Date

PETROLEUM ENGINEER its junsdiction