Submit 3 Copies To Appropriate District Office	State of New Me	exico	OCT 0 4 2000	Form C-103	RIV
<u>District I</u>	Energy, Minerals and Natural Resources		OCT 0 1 2009 WELL API NO.	June 19, 2008	70,
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION	DIVISION	30-005-64119		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Leas	_]
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Gas Leas	FEE	4
1220 S. St. Francis Dr., Santa Fe, NM			I729	e No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name	-
			Round Tank Queen		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	Ont	
1. Type of Well: Oil Well Gas Well Other			06-Y		
2. Name of Operator			9. OGRID Number 1092		
Armstrong Energy Corporation 3. Address of Operator			1092 10. Pool name or Wildcat		
P.O. Box 1973, Roswell, NM 88202-1973			Round Tank Queen		
4. Well Location			•		
Unit Letter C:				West line	
Section 30	Township 15 South 11. Elevation (Show whether DR)	Range 29 Ea		ves County	
	3720	,,,,,	, <u> </u>	A TOTOLOGY.	
12 Check	Appropriate Box to Indicate N	ature of Notice	Penart or Other Data		
	••		•		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			K ∐ ALIE ILLING OPNS ⊠ PANI	RING CASING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		DA L	
DOWNHOLE COMMINGLE		0.101110/02111211	<u> </u>		
OTHER:		OTHER:			
	eleted operations. (Clearly state all 1		d give pertinent dates, incl	uding estimated date	:
of starting any proposed we	ork). SEE RULE 1103. For Multip				
or recompletion.					
	m., 9-28-09. TD 12 ¹ / ₄ " hole @ 312'.		** 1 0 110 1	0/	
	#/ft, J-55, 8 RD, ST&C csg, set at 31 rculate. RI Annulus w/ 1" the tage				
Got spacer back, did not circulate. RI Annulus w/ 1" tbg, tagged at 62', pumped 50 sx Halcem-C w/2% CaCl ₂ , circ cement to surface. NU BOP, test BOP @ 500 psi for 30 min, OK.					
WOC, 24 hrs. Resume dril	ling 7%" hole 3:30 a.m. 9-30-09.				
				•	
Γ					
Spud Date:	Rig Release Da	ate:			
<u>. </u>					
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.		-
SIGNATURE DOSTATO	/ TITLEVice President-O	perations	DATE09/29/09		
				575 (25 2222	-
Type or print name Bruce A.	E-mail address: <u>bastu</u>	ioos@armstrongen	ergycorp.com PHONE: _	3/3-023-2222	-
For State Use Only	7				
		and a S			
APPROVED BY: (if any):/	TITLE (sie oci D	DATE_\	11/1/2007	-