

Submit 1 Copy to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 18757
7. Lease Name or Unit Agreement Name State LG 2985
8. Well Number 1
9. OGRID Number 148394
10. Pool name or Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Vernon E. Faulconer, Inc.

3. Address of Operator
P O Box 7995 Tyler, Texas 75703

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line
Section 26 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3514' KB

RECEIVED

NOV 11 2009

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

Notify OCD 24 hrs. prior
to any work done.

Approval Granted providing work
is complete by 2/16/10

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Sloan TITLE Engineer DATE 11/4/09

Type or print name Roy Sloan, Jr. E-mail address: rsloan@vefinc.com PHONE: (903) 581-4382

For State Use Only

APPROVED BY AD Hake TITLE DATE 11/16/09

Conditions of Approval (if any):

VERNON E. FAULCONER, INC.

"State LG "

"Plug & Abandon"

November 4, 2009

Page 1

1. MIRU WO RIG
2. NIPPLE DOWN X-MAS TREE, NIPPLE UP BOP'S
3. PICK UP ON TUBING AND ATTEMPT TO PULL SEALS OUT OF PACKER. IF SEALS FAIL TO RELEASE, RU ELECTRIC LINE AND CUT TUBING AT 10775. POOH WITH TUBING.
4. (PLUG 1) RIH AND SET CIBP @ 10,750', DUMPBAIL 35' OF CMT ON PLUG.
5. (PLUG 2) RIH W/ TUBING TO 8400 AND DISPLACE WELL WITH 9#/GAL. MUD. MIX AND SPOT A 25 SX BALANCED CEMENT PLUG.
6. POOH TO 6400' LAYING DOWN TUBING.
7. RU ELECTRIC LINE AND PERFORATE SQUEEZE HOLES AT 6400', POOH W/ ELECTRIC LINE AND RD ELECTRIC LINE.
8. (PLUG 3) MIX AND SPOT A 35 SX BALANCED CEMENT PLUG @ 6400'. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING. PRESSURE UP ON CASING AND TUBING AND SQUEEZE 4.5 BBLS OF THE CEMENT INTO THE ANNULUS.
9. POOH TO 4538 (BELOW DV TOOL) LAYING DOWN TUBING.
10. (PLUG 4) MIX AND SPOT A 25 SX BALANCED CEMENT PLUG @ 4538 - 4438'.
11. POOH LAYING DOWN TUBING TO 3150'. POOH AND STAND BACK REMAINDER OF TUBING.
12. RU ELECTRIC LINE AND CUT 5 ½ CASING AT 3000' OR FREE POINT, WHICH EVER IS DEEPER, RD ELECTRIC LINE, POOH LAYING DOWN CASING.
13. (PLUG 5) RIH WITH TUBING AND SPOT A 40 SX BALANCED CEMENT PLUG 50' INSIDE THE STUB. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG.
14. (PLUG 6) POOH LAYING DOWN TUBING TO 2580. MIX AND SPOT A 35 SX BALANCED CEMENT PLUG @ 2580'. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG.

15. (PLUG 7) POOH LAYING DOWN TUBING TO 2150. MIX AND SPOT A 35 SX
BALANCED CEMENT PLUG @ 2150'. PULL UP OUT OF PLUG 6 STANDS AND
REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG.
16. (PLUG 8) POOH LAYING DOWN TUBING TO 722. MIX AND SPOT A 35 SX
BALANCED CEMENT PLUG @ 722'. PULL UP OUT OF PLUG 6 STANDS AND
REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG
17. (PLUG 9) POOH LAYING DOWN TUBING TO 210'. MIX AND SPOT A 35 SX
BALANCED CEMENT PLUG @ 210'. PULL UP OUT OF PLUG 6 STANDS AND
REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG
18. (PLUG 10) POOH LAYING DOWN TUBING TO 60'. MIX AND SPOT A 20 SX
BALANCED CEMENT PLUG CIRCULATING CEMENT TO SURFACE. POOH
LAYING DOWN ALL TUBING.
19. NIPPLE DOWN BOP'S.
20. CUT OFF BRADEN HEAD AND WELD A STEEL PLATE ACROSS ALL CASINGS.
12. INSTALL a steel marker not less than four inches (4") in diameter set in cement and
extending at least four feet (4') above mean ground level. The operator name, lease name and
well number and location, including unit letter, section, township and range, shall be welded,
stamped or otherwise permanently engraved into the metal of the marker.
13. RDMO WO RIG.
14. REMOVE ALL SURFACE EQUIPMENT AND CLEAN OFF LOCATION.



Operator Vernon E. Faulconer Inc

SURFACE CASING (12-3/4")

Setting: 15 jts 12-3/4" 35#, ST&C @ 438'
Cement: 525 sxs Class C Cmt Circulated
Interval Hole Size: 17-1/2"

Well Name State LG #2985-1
Field Name Turkey Track (Morrow, North) Field
Location Eddy Co., NM
Legal Description 1980' FSL, 1980' FWL
Section 26 T18, R28E
API # 30-015-23160
GL Elev 3498.0
DF Elev N/A
KB Elev 3514.0 (Use 16' add-in to GL)
Updated By G Kern Last Update 6/11/08

CURRENT CONFIGURATION

INTERMEDIATE STRING (8-5/8")

Setting 87 jts 8-5/8", 24&32#, K-55 @ 3420.58'
Cement, 1350 sxs lite cement, 200 sxs Class C
Cement circulated (~350 sxs)
Interval Hole Size: 11"

DV Tool 4488.5' (kbm)

Current Well Setting Info

Strg Age: ~28 years (36 jts replaced 12/9/06)
Strg Last RIH 12/9/06
Strg Last Tested 12/8/06 (scoped, cull 36/358 jts)
Prev hole locn(s) no detail on culled jts
1 jt 2-7/8" 8rd EUE tbg
2-7/8" 8rd EUE sub (10')
2-7/8" 8rd EUE sub (6')
2-7/8" 8rd EUE sub (2')
33 jts 2-7/8" 8rd EUE tbg
CS Hydril x 2-7/8" 8rd EUE x-over
306 jts CS Hydril tbg
2-7/8" pin x cs hyd box xo
SN 2-7/8" (2 25 ID)
2-3/8" x 2-7/8" box
40-24 loc xo 8rd pin
5' seals,

NOTE: Drawing not to scale (but is "in perspective")
both below and above "break line(s)"

Casing Integrity (Appears to have leak, depth unknown)
10/16/09 - Well had 1000# CP after acid job

Cement Top: 7400' (CBL, Stg 1)

Production Packer and Lower BHA (Run 6/3/80)

Baker Model D Pkr, top @ 10,780'
Seal Bore (mill out) extension (10')
1 2-3/8" sub (6')
PSI F nipple, (1 81" ID)
1 2-3/8" sub (6')
PSI R nipple, (1 81" ID w/ 1 76" no-go)
2" x 2-7/8" swedge
Note: btm of swedge @ 10,805' (kbm)
Last Tag 10,919 (kbm) GR-N log on 12/19/06

Note: Unclear as to what downhole plgr lift eqt is in the well. The swab rpt on 2/21/07 indicates an attempt was made to pull the plgr then found plgr in charthouse (no indication of BHS). In well rpts there is no mention of anything being run after 12/19/06 re-perf

6/80 - Test #1 (Lower Morrow Sand)

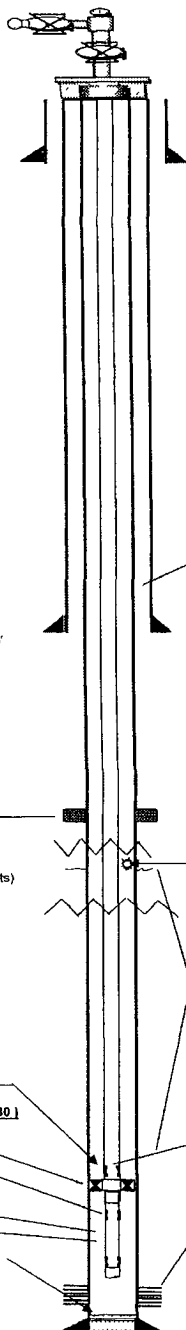
Perfs: (6/5/80) 10,862'-84' (1 JSPF, 25' entry hole)
(12/19/06) 10,881'-884', 10,883'-866', 10,870'-878' t
Stimulation (10/14/06) Acidized w/1500 gals 7.5%
(12/13/06) 1500 gals 7.5% acid
Test Results: (6/7/80) 2,799 MCFD, 3.48 BCPD, 0 BWPD, 14/64" ck, 1332# FTP

Original PBTD 10,926' (CBL)

PRODUCTION STRING (5-1/2")

Setting 5-1/2", 17# K-55 & N-80 @ 10,999'
Cement Stg 1 750 sxs 50-50 Poz-Class H
follow by 150 sxs class H
Stage 2 275 sxs of Class C (TOC 3136')
Interval Hole Size: 7-7/8"

TD Driller: 11,000'
TD Logger: 10,991'





Operator: Vernon E. Faulconer Inc

PROPOSED WELLBORE CONFIGURATION

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20 SX PLUG @ 60'

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35 SX PLUG @ 525'

* 100' Cmt Plug @ 210' Top of Salt
TAC

* 100' Cmt Plug @ 722' Base of Salt
TAC

35 SX PLUG @ 2150'

35 SX PLUG @ 2580'

* TAC

40 SX PLUG, 50' INSIDE 1/2 STUB, 50' ON TOP

CUT 5 1/2" CASING

Cement Top: 3130' (from Stg 2)

INTERMEDIATE STRING (8-5/8")

Setting: 87 jts 8-5/8", 248.32# K-55 @ 3420.58'
Cement: 1350 sxs lite cement, 200 sxs Class C
Cement circulated (~350 sxs)
Interval Hole Size: 11"

* Spot 100' Cmt 50' below + 50' Above.
Casing shoe & Casing shoe. TAC

100' Cmt Plug, 50' Above, 50' Below DU
Tool

* DV Tool 4488.5' (kbm)

25 SX BALANCED PLUG @ 6400'

Perf. & Spgr 100' Cmt in 40' TAC

25 SX BALANCED PLUG @ 8400'

NOTE: Drawing not to scale (but is "in perspective")
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