

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator **Merit Energy Company**3 Address **13727 Noel Rd. Suite 500 Dallas, Texas 75240**3a Phone No (include area code)
972-628-1969

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **1980' FSL & 660' FEL of Section 26-T24S-R29E**

At top prod. interval reported below

At total depth **Same**14. Date Spudded
12/30/198115. Date T.D. Reached
06/09/198216 Date Completed **07/14/1982**
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
3094.6' GL18. Total Depth MD
TVD 14028'19. Plug Back T.D.: MD
TVD 12008'20. Depth Bridge Plug Set MD
TVD 12008-12850' (plg)

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Submitted w/original completion22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	16"	65#	0'	600'		1550 sx.		Surf.	0'
12-1/4"	10-3/4"	45.5#	0'	3280'		6400 sx.		Surf.	0'
9-1/2"	7-5/8"	29.7;33.7	0'	11002'	8014'	975 sx.		7094'	0'
6-1/8"	5"	18#	10320'	13471'		435 sx.		Unk	0'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9906'		2-3/8"	9907-11200'	11200-12600'			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	11499'	11809'	11795-809'; 11753-57';	2 spf	36	Open
B)			11635-41'; 11618-25';	2 spf	26	Open
C)			11603-09'; 11592-94';	2 spf	16	Open
D)			11524-29'; 11507-11'	2 spf	18	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc

11499' - 503'**2 spf****8****Open**

Depth Interval

Amount and Type of Material

11499' - 11809'**Acidized w/4900 gals 15% gelled HCL w/60 Quality CO2**

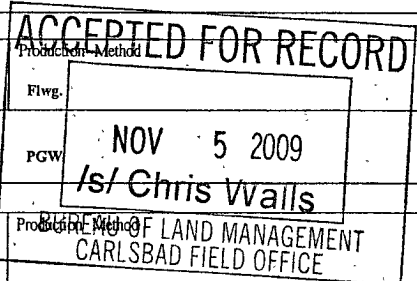
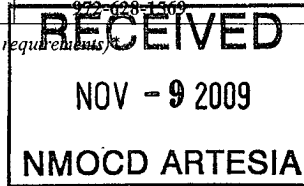
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/19/2009	24	→	0	30	0		.685	Flwg.
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 55		→	0	30	0			PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware Mt. Group	3254'	6990'	Sandstone	Delaware Mt. Group	3254'
Cherry Canyon	4105'	5500'	Sandstone, Stringer inside Del. Mt. Group	Cherry Canyon	4105'
Bone Springs	6991'	10245'	Lime, Shale & Sandstone	Bone Springs	6991'
3rd Bone Springs	9900'	10245'	Sandstone	3rd Bone Springs	9900'
Wolfcamp	10245'	12054'	Shale & Lime	Wolfcamp	10245'
L. Strawn	12518'	12670'	Lime	Lower Strawn	12518'
Atoka	12670'	13255'	Sandstone & Lime	Atoka	12670'
Morrow	13255'		Sandstone, Shale & Lime	Morrow	13255'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lynne MoonTitle Regulatory Manager

Signature

Lynne MoonDate 10/26/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.