



RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC-028731A

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Workover Deepen Plug Back Diff Resvr
 Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporations

8 FARM OR LEASE NAME

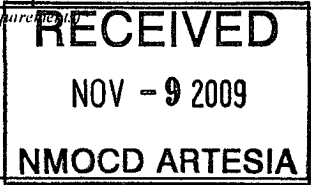
Mary Federal #2

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-37115

4 Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 430' FSL & 330' FEL, Unit P (SESE)
At top prod Interval reported below Same
At total depth Same



10 FIELD NAME
Grayburg Jackson
Elyria, Clarieta Yeso East 97558
 11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 22 T 17S R 29E
 12. COUNTY OR PARISH 13 STATE
Eddy NM
 17 ELEVATIONS (DF, RKB, RT GR, etc) *
3584' GR 3596' KB

14 Date Spudded 8/22/09 15 Date TD Reached 8/31/09 16 Date Completed 9/29/09 D & A Ready to Prod
 18 Total Depth MD 6350' TVD 6350' 19 Plug back TD MD 6265' TVD 6265' 20 Depth Bridge Plug Set MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN
 22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casting and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	260'		450 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6334'		1650 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5495'							

25 Producing Intervals 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	5125'	5409'	5125-5409'		24	Open
B)						
C)						
D)						

27 Acid Fracture Treatment, Cement Squeeze, Etc

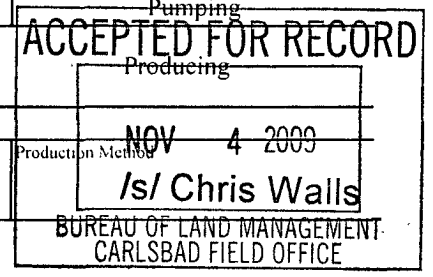
Depth Interval	Amount and Type of Material
5125-5409'	Acidz w/2000 gal 15% NEFE; Frac w/300860# 16/30 White sand & 248447 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/09	10/6/09	24	→	94	0	254	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers


Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	905'	1174'		Top of Salt	307'
Seven Rivers	1175'	1557'		Bottom of Salt	719'
San Andres	2486'	2583'		Yates	905'
Yeso	4025'	6115'		Seven Rivers	1175'
				Bowers	1558'
				Queen	1794'
				San Andres	2486'
				Lovington	2584'
				Glorieta	3960'
				Yeso/Paddock	4025'
				Blinebry	4526'
				Tubb	5563'
				Abo	6116'
				TD	6350'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Production Assistant
 Signature  Date 10/19/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.