OCT 2 8 2009

Submit One Copy To Appropriate District	State	of New Mex	cico -	NIAGO		<u> </u>	Form C-103
Office <u>District I</u>	Energy, Minera	als and Natura	al Resource	es <u>vivi</u>	CD ARTE	SIA	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 District II					WELL API-NO: 30-005-63389		
1301 W. Grand Ave., Artesia, NM 88210					5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				STATE FEE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505					5. State Oil &	Gas Lease I	No.
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Rose Federal		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Dry & Abandoned					8. Well Number 18		
2. Name of Operator EXCO Resources, Inc.					9. OGRID Number 190963		
3. Address of Operator					10. Pool name or Wildcat		
12377 Merit Drive, Ste. 1700, Dallas, TX 75251					Pecos Slope		
4. Well Location							
Unit Letter E: 1980 feet from the Northine and 660 feet from the Westline							
Section 21 Township 05S Range 25E NMPM NM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3803' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTE					EQUENTR		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASIN TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT						FANDA	`
OTHER:		- 1	⊠ Legation	n io roo	Nu for OCD Inc	nooflan af	tor DR.A
OTHER: Description Descri							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.							
A steel marker at least 4" in diamet	er and at least 4' ab	ove ground le	vel has been	set in co	oncrete. It sho	ws the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.							
Anchors, dead men, tie downs and	risers have been cut	t off at least tw	o feet below	v ground	level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.) All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines.							
When all work has been completed, retu	rn this form to the a	appropriate Dis	strict office t	to sched	ule an inspection	on.	
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SIGNATURE Sharon MO	meroa	TITLE_Pro	duction	Admin	istrator	DATE	10/28/2009
TYPE OR PRINT NAME Sharon	Figueroa	E-MAIL: 9	sfigueroa	a@		PHONE:	214-368-2084
For State Use Only	2	 <u>-</u>	excores		s.com	. –	
APPROVED BY:		_title	LI	Kel	ero _	DATE_	14/6/89
Conditions of Approval (if any):			, _ 0 - 0		· 1 · . ·		