Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 Ene 2625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	Strict II OIL CONSEDUATION DIVISION	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-1525
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Dee 36 SW 8. Well Number
1. Type of Well: Oil Well Gas Well		2
Name of Operator Yates Petroleum Corporation	NOV 1 3 2009	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	, DTESIA	10. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location		
	eet from the South line and ownship 19S Range 24E	990 feet from the West line NMPM Eddy County
	vation (Show whether DR, RKB, RT, GR, etc.	
3619'GR		
12. Check Appropris	ate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINGLE □ PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □ CASING □ CAS		
——————————————————————————————————————	AND ABANDON 🛛 REMEDIAL WO SE PLANS 🔲 COMMENCE DI	RILLING OPNS. PANCO 2/ L
	PLE COMPL CASING/CEME	NT JOB OF ONLY WORK OF Prior
_		done,
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Yates Petroleum Corporation plans to plug and abandon this well as follows:		
1. MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted.		
 Set a CIBP at 7625' with 35' cement on top. Spot 160' plug from 5264'-5424' across Wolfcamp top. 		
4. Spot 140' plug from 4135'-4275' across Abo top.		
5. Spot 120' plug from 1986'-2106' across Glorieta top.6. Spot 100' plug from 1155'-1255' across surface casing shoe. WOC and tag plug, reset if necessary.		
7. Spot 150' plug to the surface. WOC and tag plug, reset if necessary.8. Remove all surface equipment and weld dry hole marker per regulations.		
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits		
11012. Tates I caroleam corporation was use	steet pus una no carm pus	
Spud Date:	Rig Release Date:	
The share of Control of the State of the Sta	1	111.11.6
I hereby certify that the information above is to	rue and complete to the best of my knowled	ige and belief.
SIGNATURE China Luer	TITLE Regulatory Compliance	ce Supervisor DATE November 10, 2009
Type or print name Tina Huerta For State Use Only	E-mail address: <u>tinah@yatespetrole</u>	um.com PHONE: <u>575-748-4168</u>
APPROVED BY	TITLE Approval Granted	nuiding week DATE 11/15/19
Conditions of Approval (if any):	TITLE Approval Granted pro	oviding work DATE /// /7/09
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WELL NAME: Dee 36 SW #2 FIELD: Dagger Draw LOCATION: 940' FSL & 990' FWL of Section 36-19S-24E Eddy Co., NM **ZERO**: 14 **GL**: 3,621' **KB**: 3635 **CASING PROGRAM SPUD DATE**: 1/15/90 **COMPLETION DATE**: 2/26/90 COMMENTS: API No.: 30-015-26185 9-5/8" 36# 1,205' 7" 26# 8,100' **Before** 12-1/4" Hole 9-5/8" @ 1,205' w/1,426 sx 1'ed to surface **TOPS** SA 515' Glorieta 2,056' 4,225' Abo WC 5.374' 7,560' Cisco 8-3/4" Hole Cisco Canyon Perfs: 7,675-7,701'; 7,713-7,726'; 7,739-7,753'; 7,759-7,779'; 7,792-7,801'; 7,813-7,836' Not to Scale 10/14/09 PBTD: 8,023' 7" @ 8,100' w/ DC/Hill TD: 8,100' 1st Stage: 1100 sx 2nd Stage: 1050 sx (Circ)

