orm 3160-5

**UNITED STATES** 

FORM A

	KM
PROVED	

August 1999)		RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT	HEUEI	V		NO. 1004-0135 NOVEMBER 30, 2000
		TICES AND REPORTS ON WELLS	NOV 13	2009	5. Lease Serial No.	
		m for proposals to drill or to re-ente	zi dili			MLC065478B
		se Form 3160-3 (APD) for such pro	NMOCD A	<b>HTESIA</b>	6. If Indian, Allottee	or Inde Name
	21	UBMIT IN TRIPLICATE	INIOGZ		7 Unit or CA Agree	ement Name and No.
a. Type of Well	✓ Oil Well ☐ Ga	as Well Other			in the straight of the straigh	
					8 Well Name and N	lo.
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Falcon 3 B Federal 20 9. API Well No.		
. Address and Te		HON COMPANY, LP				0-015-33193
		00, Oklahoma City, OK 73102	405-552-8198		10. Field and Pool,	
Location of Well (Report location clearly and in accordance with Federal requirements)*					Red Lake; Queen-Grayburg-SA	
330 FI	NL & 1650 FEL				12. County or Paris	h 13. State
SEC 3	T 18S R 27E, Unit I				EDDY	NM
TYPE OS	CHECK A	APPROPRIATE BOX(s) TO INDIC		CE, REPORT	OR OTHER DATA	
······································	<del></del>	Acidize	Deepen		n (Start/Resume)	☐ Water Shut-Off
✓ Notice of Ir	ntent	Alter Casing	Fracture Treat	Reclamati		Well Integrity
Subsequen	t Report	Casing Repair	New Construction	Recomple		Other Downhole
Final Aband	donment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dis	ily Abandon posal	Commingle
eepen directionally or re e Bond No on file with terval, a Form 3160-4 s etermined that the site i	BLM/BIA Required subsequishall be filed once testing has is ready for final inspection)	ubsurface location and measured and true versent reports shall be filed within 30 days follow been completed. Final Abandonment Notices  P is applying with the NM OCD for	shall be filed only after all requir	rement, including i	eclamation, have been con	npleted, and the operator has
eepen directionally or re e Bond No on file with terval, a Form 3160-4 steemined that the site if evon Energy Pro 61300) and the N his pool was pre he San Andres is roduction from t	BLM/BIA Required subsequishall be filed once testing has is ready for final inspection)  oduction Company, Lortheast Red Lake Gle-approved by NM OCs perforated at 1952-2 the Yeso is 4 oil and 2	P is applying with the NM OCD for its applying with the NM OCD for its applying or its pursuant to its Division order PC-1108.  2206' and the Yeso is perforated 20 gas.	or approval to downhol 19.15.5.303 (C ) 3 (b) Ex from 2972-3336'. Avera	e commingle cceptions for	the Red Lake Quee wells located in pre	en-Grayburg-San Andres e-approved pools or areas.
ne Bond No on file with terval, a Form 3160-4 setermined that the site of the	BLM/BIA Required subsequishall be filed once testing has is ready for final inspection)  oduction Company, Lortheast Red Lake GI e-approved by NM OC sperforated at 1952-2 the Yeso is 4 oil and 2 ethod is by ratio of sta	P is applying with the NM OCD for its applying with the NM OCD for its applying order PC-1108.  2206' and the Yeso is perforated 20 gas.  abilized production. For the Yes	or approval to downhol 19.15.5.303 (C ) 3 (b) Ex from 2972-3336'. Avera	e commingle cceptions for age productions is 67.2%. Fo	the Red Lake Quee wells located in pre on from the SA is 13	en-Grayburg-San Andres e-approved pools or areas. B oil and 41 gas. Average ermation, oil is 23.5% and ga
eepen directionally or rele Bond No on file with terval, a Form 3160-4 selemined that the site of the state o	BLM/BIA Required subsequishall be filed once testing has is ready for final inspection)  oduction Company, Lortheast Red Lake GI e-approved by NM OC sperforated at 1952-2 the Yeso is 4 oil and 2 ethod is by ratio of sta	P is applying with the NM OCD for its applying with the NM OCD for its applying or its pursuant to its Division order PC-1108.  2206' and the Yeso is perforated 20 gas.	or approval to downhol 19.15.5.303 (C) 3 (b) Extrom 2972-3336'. Average, oil is 76.5% and gas raining production and	e commingle cceptions for age production is 67.2%. Fo	the Red Lake Quee wells located in preson from the SA is 13 r the San Andres for the San	en-Grayburg-San Andres e-approved pools or areas.  B oil and 41 gas. Average ermation, oil is 23.5% and ga
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True to 0.5 C. Section 1001, makes it a crimeror any person knowingly and willingly to make any department or agency of the officer States any raise, recurous or traductions to representations to any matter within its jurisdiction.

